KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be submitte	7/1/2013			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221688			
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T026S - R033W: SEC 031 All			
Entire Project: Yes No				
Number of Injection Wells**	County: Finney			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(AP! No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	teet fromN /S Line of Section teet fromE /W Line of Section Haul-OffWorkover ORDrilling			
5208	Contact Person: LAURIE KILBRIDE			
Past Operator's License No. 5208	Phone: 713-431-1182			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION				
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED			
Title:RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole KANSAS CORPORATION COMMISSION			
New Operator's License No. 32864	Contact Person: BRENDA WALLER CONSERVATION DIVISION			
XTO ENERGY INC.	Phone: 405-319-3259 WICHITA, KS			
New Operator's Name & Address: XTO ENERGY INC.				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Date:			
Date:	Authorized Signature			
DISTRICT EPR 8/13/13	PRODUCTION 8.15.13 UIC 8-14-13			
Mail to: Past Operator New Opera	Marie de la			

Side Two

Must Be Filed For All Wells

Lease Name:	JOHN Q ADAMS		* Location: 31 26 33W N E			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fi	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
2	15055215230000	550FNL	2500FEL	GAS	ACTIVE	
		FSL/FNL	FEUFWL			
		FSL/FNL	FEUFWL			
			FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
<u> </u>						
	_	FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FN	LFEL/FWL		RECEIVED	
		FSL/FN	LFEL/FWL	KAN	SAS CORPORATION COMMISSION	
		FSL/FN			JUN 1 8 2013	
11777		FSL/FN			CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form K90NA-1 hay 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

5200	Mail Lacation		
OPERATOR: License # 5208			
Name: EXXONMOBIL OIL CORPORATION Archivess 1: P. O. BOX 4358	County: Finney		
	Lease Name: <u>JOHN Q ADAMS</u> Well #: <u>2</u> If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:		
Address 2:			
Contact Person: ADAM SCOTT			
Phone: { 713 431-1869 Fax: { 713 431-1475	T026S - R033W: SEC 031 All		
Email Address: adam.e.scott@exxonmobil.com	· 		
Surface Owner Information:			
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1:	—— awner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+	= 		
the continue of IABSA MARKET AND A CONTINUE OF IABSA MARKET	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#: 15055215230000	Lease Name:	JOHN Q ADAMS		Well #: _2
Owner Name: JB CIRCLE L	AND INC			
Address: 9520 S HAND				
City: GARDEN CIT	Y State:	KS Zip : 6784	6-8921	
Owner Name:				
Address:				
City:	State:	Zip:		
Owner Name: Address:				
City:	State:	Zip:		
Owner Name: Address:				
City:	State:	Zip:		
Owner Name: Address:				
City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS