KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

MUST DE SUDMIN				
Check Applicable Boxes: Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 214967			
Gas Gathering System:	Lease Name: JONES			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T026S - R034W: SEC 011 All			
Entire Project: Yes No				
Number of Injection Wells	County: Finney			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	leet from ☐ N / ☐ S Line of Section leet from ☐ E / ☐ W Line of Section Haul-Off ☐ Workover ♠ ☐ Drilling			
	Contact Person: LAURIE KILBRIDE			
Past Operator's License No. 5208 ~	Contact Person.			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 RECEIVED			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED RECE			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013			
New Operator's License No32864	Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHITA, KS			
XTO ENERGY INC.	Phone: 405-319-3259			
New Operator's Name & Address: XTO ENERGY INC. 210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
210 PARK AVENUE, SUITE 2500	05/24/2042			
OKLAHOMA CITY, OK 73102	Date.			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
	Data			
Date:	Date:			
DISTRICT EPR8/14/13	PRODUCTION <i>P. 15. 13</i> uic 8-15-13			
Mail to: Past Operator New Operator	atorDistrict			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

Lease Name: JONES		Location: 11 26 34W:AJ VV				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
56	15055206480000 /	2890FSL	2740FEL	GAS	ACTIVE	
	_	FSL/FNL	FEL/FWL			
		COL ELI				
		FSL/FNL	FEL/FWI.			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		F\$L/FNL				
		COL ELV				
entreplation of the second of the second	ALAM AND THE STREET, IT STREET, IN STREET, I	FSL/FNI	- Bandidalai - Padakoronon			
		FSL/FNI		■ Topic 1 on a Happing Topic Topi	notices the second seco	
Agency results before the control of	TOTAL TOTAL STATE OF THE STATE	FSL/FN	LFEL/FWL			
		FSL/FN	LFEL/FWL	·	RECEIVED ANSAS CORPORATION COMMISSIO	
.		FSL/FN	LFEL/FWL		JUN 1 8 2013	
		FSL/FN	LFEL/FWI		CONSERVATION DIVISION	
		FSL/FN	LFEL/FWI		WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION				
Address 1: P. O. BOX 4358	County: Finney			
Address 2:	Lease Name: JONES Well #: 56			
State: TX 7ip: 77210 + 4358	It filing a Form f-1 for multiple wells on a lease, enter the legal description of the lower hallows.			
Contact Person: ADAM SCOTT	the lease below: T026S - R034W: SEC 011 All			
Phone: (713 431-1659 Fax: (713 431-1475	_			
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	ehaat Ochro 30 of the Information (t) the left to education of their controls.			
Address 1:	 owner information can be tound in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 			
Cay: State: 7ip:+	athodic Protection Borehole Intent), you must supply the surface owners and			
City: State: Tip:+ If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	·			
State:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
State:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cthe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; that I am operate to send this information to the surface owner(s KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hand.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Idea Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. In acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 adding fee with this form.			
the KCC with a plat showing the predicted locations or lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notiowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; they will be required to send this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Ice Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I) I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form, the KSONA-1 of CP-1 will be returned.			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15055206480000	Lease Name: _	JONES		Well #: _56
_					
Own	er Name: WHEATLAND EI	ECTRIC COOPE	RATIVE IN	C	
	Address: PO BOX 1078				
	City: GARDEN CITY	State	: KS	Zip: 67846-1078	
Ow	ner Name: Address:				
	City:	State	:	Zip:	
Ow	ner Name: Address:				
	City:	State	9 :	Zip:	
Ow	rner Name: Address:				
	City:	State	e:	Zip:	
Ow	vner Name: Address:				
	City:	Stat	te:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS