KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Jury_32.edf Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST he submitted with this form

Check Applicable Boxes:	itted with this form.			
Oil Lease: No. of Oil Wells+	Effective Date of Transfer: 7/1/2013			
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208450			
Gas Gathering System:	Lease Name: JURY			
Saitwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T026S - R037W: SEC 032 All			
Entire Project: Yes No				
Number of Injection Wells **	County: Kearny			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE				
** Side Two Must Be Completed.	Production Zone(s): COUNCIL GROVE			
Side The must be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	leet from N / S Line of Sectionleet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover			
Charles Charles to Linear No. 5208	Contact Parson. LAURIE KILBRIDE			
Past Operator's License No	Contact Person:LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone:713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	KANSAS CORPORATION COMMISSION Signature:			
	JUN 1 8 2013			
22864	Contact Person BRENDA WALLER CONSERVATION DIVISION			
New Operator's License No. 32864 V	Contact Person: WiCHITA, KS			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
1106.	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature /	Authorized Signature			
, ,	PRODUCTION 8. 16.13 uic 8-16-13			
Mail to: Past Operator New Operator	or District			

Side Timo

Must Be Filed For All Wells

Lease Name	:JURY		*Location: 32 26 37W E 2					
Well No.	API No. (YR DRLD/PRE '67) 15093200730000 /	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
A12		2680FSL	1250FEL	GAS	ACTIVE			
			FEL/FWL					
·		FSL/FNL	FEUFWL		_			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
,		FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSUFNL	FEL/FWL					
		FSL/FNL	FELFWL					
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		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION			
		ESI ÆNI	EEL/EWI		IIIN 1 8 2013			

A separate sheet may be attached if necessary

FELFWL

FSL/FNL _

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:				
Name: EXXONMOBIL OIL CORPORATION		E Sec. 32 Twp.26 S. R. 37 Eas X West			
Address 1: P. O. BOX 4358					
Address 2:		JRY Well #: _A12			
City: HOUSTON State: TX Zip:	4020	1 for multiple wells on a lease, enter the legal description of			
Contact Person: ADAM SCOTT	the lease below:	the lease below:			
Phone: (713 431-)859 Fax: (713	431-1475 T026S - R037W	: SEC 032 All			
Email Address: adam.e.scott@exxonmobil.com					
Surface Owner Information:					
Name: See Attached		m 1-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Su owner information can be found in the records of the register of deeds to				
Address 2:	county, and in the	e real estate property tax records of the county treasurer.			
Crity: State: Zip: _	+				
are preliminary non-binding estimates. The local Select one of the following:	lions may be entered on the Form C-1 plat,	Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the sub CP-1 that I am filing in connection with the form; and 3) my operator name, address I have not provided this information to the KCC will be required to send this inform	oject well is or will be located: 1) a copy of his form; 2) if the form being filed is a Form i, phone number, fax, and email address. e surface owner(s). I acknowledge that, be	2), I have provided the following to the surface fithe Form C-1, Form CB-1, Form T-1, or Form a C-1 or Form CB-1, the plat(s) required by this excause I have not provided this information, the the additional cost of the KCC performing this KCC, which is enclosed with this form.			
	of the \$30.00 handling fee with this form.	If the fee is not received with this form, the KSONA-1			
hereby certify that the statements made herein	are true and correct to the best of my know	wledge and belief.			
Date: 6/15/2013 Signature of Operator of	or Agent:M. Michael McNulty	Tille: Regional Land Manager			
API # :15093200730000	KDOR #208450	RECEIVED KANSAS CORPORATION COMMISSION			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	15093200730000	Lease Name: _	JURY		Well #:A12
Own	er Name: TNT CATTLE CC	LLC			
	Address: 1117 ULYSSES P	RKWY			
	City: ULYSSES	State:	KS	Zip: 67880	
	ner Name: Address:				
	City:	State:		Zip:	
	er Name: Address:				
	City:	State:		Zip:	
	er Name: Address:				
	City:	State:		Zip:	
	er Name: Address:				
	City:	State:		Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS