# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be sub	re with the Kansas Surface Owner Notification Act, mitted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells 1	
Gas Gathering System:	KS Dept of Revenue Lease No.: 222077
Saltwater Disposal Well - Permit No.:	Lease Name: L M TILLET
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T034S - R039W: SEC 020 SE4 SEC 021 NW4, SW4 SEC 028
Entire Project: Yes No	SW4
Number of Injection Wells	
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	County:Morton
** Side Two Must Be Completed.	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. If Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	leet from E / W Line of Section  Haul-Off Workover Q Drilling
Past Operator's License No 5208 V	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	
P. O. BOX 4358, HOUSTON, TX 77210-4358	Phone: 713-431-1182
	Date: 05/31/2013
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole KANSAS CORPORATION COMMISSION
New Operator's License No. 32864	JUN 1 8 2013
—	Contact Person: BRENDA WALLER CONSERVATION DIVISION
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 CONSERVATION DIVISION WICHITA, KS
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Date:05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultre
	Signature: Vouglas (C. Schuttze
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duty recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	Shows injection well(s) assistance in
, and the second	word allocation well(s) or pit permit.
is acknowledged as	
the new operator and may continue to inject fluids as authorized by	is acknowledged as
Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit
- Hecommended action:	permitted by No.:
Date:	
Authorized Signature / /	Date:
0/0-/-	PRODUCTION 8.21.13 UIC 8-2 ~ 3
Mail to: Past Operator New Operator	
	District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

#### Must Be Filed For All Wells

Lease Name:	L M TILLET	- Location: 21 34 39W N W				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fo	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3	15129215500000	1333FNL	1440FWL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL				
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL		All desired and a special state of the second	
AND THE PROPERTY		FSL/FNL	FELFWL			
		FSL/FNL	FEL/FWL	<ul> <li>Полить разраме по постоянняй править дому — семнования установ. Очення править по подника.</li> </ul>	тт надвирит от то с од 2014 го черено пред радинура с с с пориг	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	——— <del>—</del>	ANSAS CORPORATION COMMISS	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
enerate sheet	may be attached if necessary		FEDFWL		-CONSERVATION DIVISION WICHITA, KS	

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

CP-1 that I am file CP-1 that I am file form; and 3) my description I have not provide KCC will be requested, I acknowled form and the associated thereby certify that the second community in the sec	iand upon which the subject well ling in connection with this form; 2 operator name, address, phone need this information to the surface sired to send this information to the dge that I am being charged a \$30 option, submit payment of the \$30 Form C-1, Form T-1,	2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  owner(s). I acknowledge that, because I have not provided this information, the he surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form.
Owner(s) of the I CP-1 that I am fil form; and 3) my of I have not provide KCC will be required tosk, I acknowled form and the associated	iand upon which the subject well ling in connection with this form; 2 operator name, address, phone need this information to the surface sired to send this information to the dge that I am being charged a \$30 option, submit payment of the \$30 Form C-1, Form T-1,	2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  owner(s). I acknowledge that, because I have not provided this information, the he surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form.  2.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.
CP-1 that I am file  CP-1 that I am file  form; and 3) my declaration of the provided of the provided of the second of the secon	iand upon which the subject well ling in connection with this form; 2 operator name, address, phone need this information to the surface sired to send this information to the dge that I am being charged a \$30 option, submit payment of the \$30 option, submit payment of the \$30 option, submit payment of the \$30 option,	2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  owner(s). I acknowledge that, because I have not provided this information, the he surface owner(s). To mitigate the additional cost of the KCC performing this 0.00 handling fee, payable to the KCC, which is enclosed with this form.
CP-1 that I am file form; and 3) my o	iand upon which the subject well ling in connection with this form; 2 operator name, address, phone noted this information to the surface of	2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this number, fax, and email address.  Owner(s). I acknowledge that, because I have not provided this information, the he surface owner(s). To mitigate the additional cost of the KCC performing this.
CP-1 that I am fi	land upon which the subject well l ling in connection with this form; 2	2) if the form being filed is a Form C-1 or Form CR-1, the plat(s) required by this
	rsuant to the Kansas Surface Ow	wher Notice Act (House Bill 2032), I have provided the following to the surface is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
ne Kuu widi a piat shov	wing the predicted locations of least ling estimates. The locations may	r CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ise roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat rbe entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Address 2: Day:	State: Zip:	county, and in the real estate property tax records of the county treasurer.
Vame: See Attach	hed	When filing a Form 1-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Surface Owner Informati		
Email Address; <u>adam.e</u>	e.scott@exxonmobil.com	
_	Fax: { 713 431-1475	T034S - R039W: SEC 020 SE4 SEC 021 NW4, SW4 SEC 028 SW4
Criy: HOUSTON  Contact Person: ADAM S	State: <u>TX</u> Zip: <u>77210 +</u> BCOTT	# 4358 If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:
		TYCH 7, B
		County: <u>Morton</u>
ddress 2:		
Address 1: P. O. BOX A	OIL CORPORATION 4358	Well Location:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

#### **Surface Owners**

API#:	15129215500000	Lease Name: _	L M TILLET	-	Well #: _3
	er Name: LIGHT, W.C				
	Address: P O BOX 287				
	City: ROLLA	State:	KS <b>Z</b> ip	: 67954-0287	
	er Name: Address:				
	City:	State:	Zi	<b>o</b> :	
	er Name:				
•	Address: City:	State:	Zip	:	
Owno	r Name:				
	ddress:				
	City:	State:	Zip:		
	· Name: ddress:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS