### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 208457
Gas Gathering System:	No Dept of Hereitus Leade Ho
Saltwater Disposal Well - Permit No.:	Lease Name: LEE
Spot Location: feet from N / S Line	<u>SW</u> Sec. <u>13</u> Twp. <u>26</u> R. <u>37W</u>
feet from E / W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T026S - R037W: SEC 013 All
Entire Project: Yes No	
Number of Injection Wells **	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	
** Side Two Must Be Completed.	Production Zone(s): COUNCIL GROVE
Side ino musi de completed.	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off WorkoverOD Drilling
sype of the Canada Cana	
Past Operator's License No	Contact Person: LAURIE KILBRIDE RECEIVED
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSIO
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 IIIN 1 9 2012
Title. RSO MANAGER/AGENT & ATTORNEY-IN-FACT	JOI4 1 0 20IJ
Title: NOO MANAGENAGENT & ATTORNET-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION
	WICHITA, KS
New Operator's License No	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
	05/04/0049
OKLAHOMA CITY, OK 73102	<del> </del>
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR	PRODUCTION 8.16.13 UIC 8-16-13
Mail to: Past Operator New Opera	tor District

#### Side Two

#### Must Be Filed For All Wells

* Lease Name	: LEE	and the same of th	Location: 1	* Location: 13 26 37WSW				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned			
56		1320FSL	3960FEL	GAS	ACTIVE			
		FSL/FNL	FEL/FWL					
·- <u></u>		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL					
	_	FSUFNL	FEUFWL	170-00				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEUFWL		-			
	7.77.0	FSL/FNL	FEL/FWL					
	****	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL					
skindensk eviden dr. ne beledelsk friber	Man commenced and commenced an	FSL/FNL	FEL/FWL	Autopaahanee - wheely on the Michigan College in advantage College in College in the College in College in the College in	An obsessable and the control of the			
	- PV-Vallandaria	FSUFNL	FEL/FWL	Miles				
RELIGIONE NORMA CHARLAST ANNO ANNO ANNO ANNO ANNO ANNO ANNO ANN		FSL/FNL	FEL/FWL		ed which during the control of the c			
V=W-		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL		RECEIVED			
		FSL/FNL	FEL/FWL		JUN 1 8 2013			

#### A separate sheet may be attached if necessary

\_FEL/FWL

\_ FEL/FWL

CONSERVATION DIVISION WICHITA, KS

FSL/FNL \_

\_FSL/FNL \_

<sup>&</sup>quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	C-1 distenti CB-1 (Cathodic Protection Boxen	ole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION		SW Sec. 13 Twp.26 S. R. 37 Eas X West
Address 1: P. O. BOX 4358		
Address 2:	•	EWe  #: <u>5–6</u>
City: HOUSTON State: TX Zip:	4070	
Contact Person: ADAM SCOTT	the lease below:	for multiple wells on a lease, enter the legal description of
Phone: ( 713 431- 850 Fex. ( 71	3 431-1475 T026S - R037W:	SEC 013 All
Email Address: adam.e.scott@exxonmobil.com		
Surface Owner Information:		
Name: See Attached		n F1 involving multiple surface owners, attach an additional
Address 1:		the information to the left for each surface owner. Surface can be found in the records of the register of deeds for the
Address 2:		real estate property tax records of the county freasurer.
City:State:Zip:	+	•
are preliminary non-binding estimates. The local selections of the following:	ations may be entered on the Form C-1 plat,	Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the su CP-1 that I am filing in connection with	ubject well is or will be located: 1) a copy of	, I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this inform	the surface owner(s). I acknowledge that, be mation to the surface owner(s). To mitigate arged a \$30.00 handling fee, payable to the l	cause I have not provided this information, the the additional cost of the KCC performing this KCC, which is enclosed with this form.
If choosing the second option, submit payment form and the associated Form C-1, Form CB-1.	t of the \$30.00 handling fee with this form. I Form T-1, or Form CP-1 will be returned.	f the fee is not received with this form, the KSONA-1
I hereby certify that the statements made herei	n are true and correct to the best of my know	rledge and belief.
Date: 6/15/2013 Signature of Operator	r or Agent;	Title: Regional Land Manager
API # :15093200970000	KDOR #208457	RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

### **Surface Owners**

API#: 15093200970000

Lease Name:

LEE

API#: 1509320	<u>10970000</u> L	ease Name:	LEE			 Well #: <u>5–6 / -</u>	
	FERGUSON, JERIL		R, FRA	NCES	F		
Address:	423 E CAMINO NUB	ES BLANCAS					
City:	SAHUARITA	State:	AZ	Zip:	85629		
Owner Name: Address:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			
Owner Name: Address:							
City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013