KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells _ Effective Date of Transfer:_ Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: LEE Saltwater Disposal Well - Permit No.: 33 Twp. 26 R. 36W FEXW Spot Location: ______ feet from N / S Line Legal Description of Lease: feet from 🔲 E / 🔲 W Line T026S - R036W: SEC 033 AII Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells. County: Kearny Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): COUNCIL GROVE ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: _ leet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Settling Haul-Off Workover (\(() Drilling Past Operator's License No. 5208 > Contact Person: LAURIE KILBRIDE RECEIVED KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 JUN 1 8 2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signatura: __ Andrew D. Pole CONSERVATION DIVISION WICHITA, KS New Operator's License No. -**BRENDA WALLER** Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES **OKLAHOMA CITY, OK 73102** 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultre Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_____ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ Recommended action: _ permitted by No.: _ Authorized Signature DISTRICT _ PRODUCTION _ Mail to: Past Operator_ New Operator

Side Tou

Must Be Filed For All Wells

KDOR Leas							
Lease Name	LEE	*Location: 33 26 36W W 2					
Well No.	API No. (YR DRLD/PRE '57)	Footage from (i.e. FSL = Feet)	n Section Line from South Line)	Type of Well (OlVGas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
12		2500 2 600 FSL	/350 FWU 1200 FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL	***************************************			
		FSL/FNL	FEL/FWL				
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 -		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		*****		
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		FSL/FNL	FEL/FWL	KAI	NSA S CORPORATION COMMISSI ON		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
Control Contro		FOLIFIL	FEU FYL	The state of the s	CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

_FEUFWL _

_FSL/FNL __

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	: C-1 (Intent) CB-1 (Cathodic Protection Borehole	e Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #5208	Well I continue	
Name: EXXONMOBIL OIL CORPORATION	——————— Well Location:	Sec. 33 Twp.26 S. R. 36 Eas X West
Address 1: P. O. BOX 4358		East West
Address 2:		Well #: 12
City: HOUSTON State: TX Zi		
Contact Person: ADAM SCOTT	the lease below:	or multiple wells on a lease, enter the legal description of
Phone: (713 431-1854 Fax: (7	713 431-1475 T026S - R036W: SE	EC 033 AII
Email Address: adam.e.scott@exxonmobil.co		
Surface Owner Information:		
Name: See Attached	When filing a Form 1	1.1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the	e information to the left for each surface owner. Surface
Address 2:	ONLY MUCH LAGGER C	on be found in the records of the register of deeds for the all estate property tax records of the county treasurer.
City: State: Zij		•
are preliminary non-binding estimates. The lo Select one of the following:	xations may be entered on the Form C-1 plat, Fo	nd electrical lines. The locations shown on the plat orm CB-1 plat, or a separate plat may be submitted.
owner(s) or the land upon which the s CP-1 that I am filing in connection with form; and 3) my operator name, addre	s Surface Owner Notice Act (House Bill 2032), I subject well is or will be located: 1) a copy of the thin this form; 2) if the form being filed is a Form Cess, phone number, fax, and email address.	e Form C-1, Form CB-1, Form T-1, or Form -1 or Form CB-1, the plat(s) required by this use I have not provided this information, the
task, I acknowledge that I am being cl	ormation to the surface owner(s). To mitigate the charged a \$30.00 handling fee, payable to the KC	additional cost of the KCC performing this C, which is enclosed with this form.
If choosing the second option, submit paymer form and the associated Form C-1, Form CB-	nt of the \$30.00 handling fee with this form. If th -1, Form T-1, or Form CP-1 will be returned.	ne fee is not received with this form, the KSONA-1
I hereby certify that the statements made here	ein are true and correct to the best of my knowle	dge and belief.
Date: 6/15/2013 Signature of Operato	for or Agent: M. Michael McNulty	Title: Regional Land Manager
API#:15093201380000	KDOR #208454	RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

Surface Owners

API#: 15093201380000

API#: 15	093201380000	Lease Name:	LEE			 Well #: 1-2	
	lame: GUGELMEYER, (CARYN JEAN & DA	AVID JO	ON TRU	IST		
Add	iress: 241 ROAD T						
	City: LAKIN	State:	KS	Zip:	67860		
	Name: TATE, GEORGE H Iress: PO BOX 69	ł & JUDY B					
	City: LAKIN	State:	KS	Zip:	67860		
Owner N							
Add	ress:						
	City:	State:		Zip:			
Owner Na	ame:						
Add	ress:						
,	City:	State:		Zip:			
Owner Na							
Addı	ress:						
•	City:	State:		Zip:			

Lease Name: <u>LEE</u>

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS