### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	7/1/2013
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells "	KS Dept of Revenue Lease No.: 202453
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	SW.Sec. 24 Twp. 26 R. 37W EXW
Spot Location: feet from N / S Line	Legal Description of Lease:
feet from LE / Line	T026S - R037W: SEC 024 All
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	
Number of Injection Wells**	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	leet from N / S Line of Section  leet from E / W Line of Section  Haul-Off Workover O D Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182
P. O. BOX 4358, HOUSTON, TX 77210-4358	0619419049
	Vala
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:
New Operator's License No. 32864	Contact Person: BRENDA WALLER RECEIVED
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 KANSAS CORPORATION COMMISSION
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES JUN 1 8 2013
OVI AUGUS CITY OV 79499	JOIN 1 0 2010
OKLAHOMA CITY, OK 73102	CONSERVATION DIVISION
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u> WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 8-14-13 UIC 8-13-13
Mail to: Past Operator New Operat	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	e: LEE * Location; 24 26 37WSW							
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)			
6	15093005620000	1840FSL	2840FEL	GAS	ACTIVE			
		FSL/FNL	FEUFWL					
1000 200		FSL/FNL	FEL/FWL					
	***************************************	FSL/FNL	FEL/FWL					
,		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
140	•	FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	* *******	FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSUFNL	FEUFWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSL/FNL	SCHOOL STATE OF STATE	COTTO Market of the Control of Special Control of the Control of C	Aparticipant and activities activities activities activities and activities			
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		FSL/FNL						
		FSL/FNL	<u></u>		RECEIVED ANSAS CORPORATION COMMISSIO			
<u> </u>		FSL/FNL			JUN 1 8 2013			
		FSL/FNL			CONSERVATION DIVISION			
		FSL/FNL	FEL/FWL		- WICHITA, KS			

A separate sheet may be attached if necessary

<sup>&</sup>quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed	d: C-1 (Intent) CB-1 (Cathodic Protection Borehole In	tent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION		Sec. 24 Twp.26 S. R. 37 Eas X West
Address 1: P. O. BOX 4358		
Address 2:		Well #: 6
City: HOUSTON State: TX	Zip: 77210 ++ 4358 If filling a Form T-1 for a	multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below:	
Phone: ( 713 #31-   854 Fax: (_		024 All
Email Address: adam.e.scott@exxonmobil.	.com	
Surface Owner Information:		
Name: See Attached	When filing a Form 1-1	involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the i	information to the left for each surface owner. Surface be found in the records of the register of deeds for the
Address 2:		estate property tax records of the county treasurer.
City: State:	Zip:+	
owner(s) of the land upon which the CP-1 that I am filing in connection of form; and 3) my operator name, ad  I have not provided this information KCC will be required to send this in	eas Surface Owner Notice Act (House Bill 2032), I had subject well is or will be located: 1) a copy of the with this form; 2) if the form being filed is a Form C-1 dress, phone number, fax, and email address.  In to the surface owner(s). I acknowledge that, because nformation to the surface owner(s). To mitigate the	Form C-1, Form CB-1, Form T-1, or Form I or Form CB-1, the plat(s) required by this se I have not provided this information, the additional cost of the KCC performing this
	g charged a \$30.00 handling fee, payable to the KCC ment of the \$30.00 handling fee with this form. If the	
	CB-1, Form T-1, or Form CP-1 will be returned.	
I hereby certify that the statements made h	erein are true and correct to the best of my knowled	ge and belief.
Date: 6/15/2013 Signature of Ope	erator or Agent:	Title: Regional Land Manager
API # :15093005620000	KDOR #202453	RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

### **Surface Owners**

API#: 15093005620000	Lease Name:	LEE		Well #: 6	
Owner Name: BERLIER F	PANCHII C ETAI				
Address: 241 ROAD					
Address. 241 NOAD	•				
City: LAKIN	State:	KS Zip:	67860		
Owner Name: Address:					
Address.					
City:	State:	Zip	1		
Owner Name:					·
Address:					
City:	State:	Zip:			
Owner Name:					
Address:					
City:	State:	Zip:			
Owner Name: Address:					
Audi voo.					
City:	State:	Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS