KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kaneas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells X Gas Lease: No. of Gas Wells Gas Gathering System:	Effective Date of Transfer: 7/1/2013 KS Dept of Revenue Lease No.: 208456
Saltwater Disposal Well - Permit No.: Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Lease Name: LEE
** Side Two Must Be Completed.	Production Zone(s): COUNCIL GROVE Injection Zone(s);
Surface Pit Permit No.: (API No. II Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION P. O. BOX 4358, HOUSTON, TX 77210-4358 Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT New Operator's License No. 32864 New Operator's License No. 210 PARK AVENUE, SUITE 2350 OKLAHOMA CITY, OK 73102 Title: SR. OPERATIONS VICE PRESIDENT	Leet from N / S Line of Section Leet from E / W Line of Section Drilling Contact Person: LAURIE KILBRIDE LAURIE KILBRIDE LAURIE KILBRIDE LAURIE KILBRIDE LAURIE KILBRIDE Phone:
Acknowledgment of Transfer: The above request for transfer of injection and noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
DISTRICT EPR FMail to: Past Operator New Operato	PRODUCTION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name:	LEE		Location: 15	26 36WSW	
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet fo	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA/D/Abandoned
34	1509320104000	1320FSL 3960FEL		GAS	TAY POS
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
			FEL/FWL		
			FEL/FWL		
Michigan de Carlos de Primer de Primer de La grança de Ambre de Argunda (Carlos de Carlos de Car	Animalismon by ANI-ANIMAN BOOM ANIMALANIAN STORY ANIMAL ANIMALANIAN ANIMAL ANIMAL ANIMAL ANIMALANIAN	FSL/FNL	FEL/FWL	de krister er gelden en de litter til de skenske men krister til de kriste skelen stærkt blikke til de skens e	chalana - No. 24 MA, FERMA de Calvina, a araba Maille Callina Mana, aba and Malacilla Rabanaga, abayab ayab ay
		FSL/FNL	FEL/FWL		
POWER PROBLEM STANDARD PRO 2000 ORDERED SERVICE	m, who is in making separation representation of all and separation removes the curve and separation representation.	FSL/FNL	FEL/FWL	STON TO THE PROPERTY OF THE PR	Billion contact grading season agent and the place of the contact and an anti-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .	KANSA	RECEIVED CORPORATION COMMISSION
		- FSL/FNL	FEL/FWL		JUN 1 8 2013
		FSUFNL	FEL/FWL .	c	ONSERVATION DIVISION

A separate sheet may be attached if necessary

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent): T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being	filed: C-1 (Intent) CB-1 (Cathodic	Protection Borehole Intent)	T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORAT	TION W	# Location:	
Address 1: P. O. BOX 4358			Twp.26 S. R.36 EastX Wes
Address 2:			
City: HOUSTON State: TX	40.50		Well #: 3-4
Contact Person: ADAM SCOTT		iling a Form 1-1 for multiple · lease below:	wells on a lease, enter the legal description o
Phone: (713 431-1850 Fax	,,, 713 431-1475	26S - R036W: SEC 019 All	
Email Address: adam.e.scott@exxonme			
Surface Owner Information:			
Name: See Attached	W/1	en filino a Form 1.1 involvina	g multiple surface owners, attach an additiona
Address 1:	she	et listing all of the informatic	on to the left for each surface owner. Surface
Address 2:	Clays	ner information can be found inty, and in the real estate pr	d in the records of the register of deeds for the operty tax records of the county treasurer.
City: State:		·	,
Select one of the following:			
CP-1 that I am filing in connection	ansas Surface Owner Notice Act (Hou In the subject well is or will be located: on with this form; 2) if the form being fil address, phone number, fax, and ema	 a copy of the Form C- ed is a Form C-1 or Form 	1 Form CR.1 Form T.1 or Form
vec we be reduced to 2610 Mil	ion to the surface owner(s). I acknowle s information to the surface owner(s). ing charged a \$30.00 handling fee, pa	IO mitigate the additions	al cost of the KCC performing this
If choosing the second option, submit pa form and the associated Form C-1, Forn	ayment of the \$30.00 handling fee with n CB-1, Form T-1, or Form CP-1 will be	n this form. If the fee is n returned.	ot received with this form, the KSONA-1
hereby certify that the statements made	herein are true and correct to the bes	t of my knowledge and b	elief.
Date: 6/15/2013 Signature of 0	perator or Agent:	dty Ti	Regional Land Manager
API # :15093201040000	KDOR #208456		RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 JUN 1 8 2013

Surface Owners

API#: 15093201040000

API#:_	15093201040000	_ Lease Name: _	LEE		Well #: 3- <u>-4</u>	
	er Name: BERLIER RAN	CH LLC ETAL				
	Address: 241 ROAD T					
	City: LAKIN	State:	KS Z	(ip: 67860		
•	er Name: Address:					
	City:	State:	:	Zip:		
	er Name: Address:					
	City:	State:	z	ip:		
	r Name:					
A	ddress: City:	State:	z	ip:		
	r Name: ddress:					
	City:	State:	Zi	p:		

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JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS