KANSAS CORPORATION COMMISSION Oil & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All bianks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form (CONA-1, Certification of Compliance with the Kaneas Surface Owner Notification Act,

TRANSPER OF INCLUDING WILLIAM FORM KNOWN COMPILERS WILLIAM WIL	in the Kancas Surface Owner Notificetton Aut. Id with this form.
Check Applicable Boxes:	Effective Date of Transfer:
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 221122
X Ges Leese: No. of Gee Wells	Leese Name: MADDEN
Gas Gathering System:	Lease Name NE'Sec1 Twp. 33 R37W EXW
Saftwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease:
teet from E / W Line	T0328 - R037W: SEC 036 S2 T0338 - R037W: SEC 001 N2
Enhanced Recovery Project Permit No.:	
Entire Project: Wes No	
at a Marian	County: Stevens
Number of Injection vives Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
Field Name:	Injection Zone(s):
	feet from N / S Line of Section
Surface Pit Permit No.:(AGI Mo. II OPIII PIE. WO or Haul)	IOU NOW A Continu
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul)	
Tune of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Type of Pit: Emergency Burn	LAURIE KILBRIDE
Past Operator's License No. 5208	Contact Person: LAURIE RILBRIDE RECEIVED
Past Operator's Name & Address: EXXONMOBIL Of CORPORATION	Phone: 713-431-1182 RECEIVED KANSAS CORPORATION COMMISSION
Past Operators Name & Actions. P. O. BOX 4358, HOUSTON, TX 77210-4358	
	Signature: Andrew D. Cole JUN 1 8 2013
TING: _ RSO MANAGER/AGENT & ATTORNEY-IN-FACT	COMPERATION DIVISION WICHTA, KS
	PRENDA WAI I SR
New Operator's License No. 32864 V	Contact Person:
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
New Operator's Name & Advisor:	Oil / Gas Purchaser: ONEOK FIELD SERVICES
210 PARK AVENUE, SUITE 2360	05/34/2013
OKLAHOMA CITY, OK 73102	Signature: Douglas C. Schuttre
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Desiglas C. Schatte
	has been
Acknowledgment of Transfer: The above request for transfer of inject	ion authorization, surface pit permit #
	MAI CONTINUES OF THE PROPERTY
noted, approved and duty records in the records on somethip interest in Commission records only and does not convey any ownership interest in	the above injection well(s) or pit permit.
Commission records only and does not don't by	
is acknowledged	as is acknowledged as
	I have named loose containing the surface pri
	MAY 1 THE NEW CONTROL OF MICH WAS A TO LOW.
the new operator and may continue to inject fluids as authorized	
the new operator and may continue to inject ituids as authorized. Permit No.:	
the new operator and may continue to inject Ituids as autrorized Permit No.: Recommended action:	permitted by No.:
Permit No.: Recommended action:	
Permit No.: Recommended action: Date:	Date:
Permit No.: Recommended action: Date:	
Permit No.: Recommended action: Date: Authorized Signature / DISTRICT EPR 7/31//3 New O	permitted by No.:

Mail to: KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

	√		
KDOR Lease No.: _	221122	·	

DOR Lease	MARREN		* Location: 13			
Well No. (YR DRILD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gee/INJ/WSW)	Well Status (PROD/TA'D/Abendoned)	
13 INF	15189220340000 🗸	4030FSL	1250FEL_	GAS	ACTIVE	
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNL				
		FSL/FNI				
		FSL/FNI				
		FSL/FN				
		FSL/FN				
		FSL/FN				
		FSL/FN				
		FSL/FN	VL FEL/FV	W		
		FSL/FI				
		FSL/FI				
		FSUF	NLFEL/F	WL		
		FSL/F				
		FSUF	NLFEL/F	WL		
		FSL/F	FNLFEL/F	W		
		FSL/I	FNLFEL/F	-WL		
		FSU			RECEIVED KANSAS CORPORATION COMMISSION	
		FSL/			JUN 1 8 2013	
		F9U	FNLFEL/	FWL	CONSERVATION DIVISION	
		FSL	/FNLFEL/	FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Weil Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.

CP-1 that I am ning in connection which form; and 3) my operator name, addres I have not provided this information to the KCC will be required to send this information task, I acknowledge that I am being characteristic forms and the associated Form C-1, Form CB-1	the surface owner(s). I acknowledge that, because I have not provided this information, the mation to the surface owner(s). To mitigate the additional cost of the KCC performing this arged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form T-1, or Form CP-1 will be returned. In are true and correct to the best of my knowledge and belief. Title: Regional Land Manager
CP-1 that I am ning in connection which form; and 3) my operator name, addres I have not provided this information to the KCC will be required to send this information task, I acknowledge that I am being characteristic forms and the associated Form C-1, Form CB-1	the surface owner(s). I acknowledge that, because I have not provided this information, the mation to the surface owner(s). To mitigate the additional cost of the KCC performing this arged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 in are true and correct to the best of my knowledge and belief.
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CP-1 that I am numg in contractor white form; and 3) my operator name, addres I have not provided this information to to KCC will be required to send this information task, I acknowledge that I am being characteristics.	the surface owner(s). I acknowledge that, because I have not provided this information, the matter to the surface owner(s). To mitigate the additional cost of the KCC performing this marged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
CP-1 that I am ning in connection was form; and 3) my operator name, addres I have not provided this information to the KCC will be required to send this information to the control of t	he surface owner(s). I acknowledge that, because I have not provided this information, the matter that surface owner(s). To mitigate the additional cost of the KCC performing this arged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.
CP-1 that I am ming in connection was form; and 3) my operator name, addres	
number(s) of the land upon which are se	urface Owner Notice Act (House Bill 2032), I have provided the following to the surface bject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this s, phone number, fax, and email address.
select one of the following:	2032) I have provided the following to the surface
he KCC with a plat stolling disciplinates. The local are preliminary non-binding estimates. The local	Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and electrical lines. The locations shown on the plat ons of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the Porm C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
kly: State: Zip:	+
Idress 1:	county, and in the real estate property tax records of the county weasurer.
urface Owner Information: Ims: See Attached	When filing a Form T.1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the owner information can be to properly tax records of the county treasurer.
adi Address: adam.e.scotta.aaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaaa	
ntact Person: ADAM SCOTT one: (713 431-(859 Fax: (713 4 all Address: adam.e.scott@exxonmobil.com	37-14/0
ress 2:	the lease below:
	to the least description of
	Losso Namer MADDEN
RATOR: LICEISE # EXXONMOBIL OIL CORPORATION 10: P. O. BOX 4358	County: Stevens Lease Name: MADDEN Well #: 1-3 INF
P. O. BUX 4300	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

APM: 15189220340000 Lease Name: MADDEN Well #: 1-3 INF

Owner Name: BOND, GREGORY W

Address: PO BOX B

City: HUGOTON

State: KS

Zip: 67951-1202

Owner Name: Address:

City:

State:

Zip:

Owner Name:

Address:

City:

State:

Zip:

Owner Name:

Address:

City:

State:

Zip:

Owner Name:

Address:

City:

State:

Zip:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS