### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kaneas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subn	nitted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer:7/1/2013		
Gas Lease: No. of Gas Wells1	KS Dept of Revenue Lease No.: 208311		
Gas Gathering System:	Lease Name: MORGAN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T033S - R039W: SEC 006 E2 SEC 007 NW4 SEC 008 NW4		
Entire Project: Yes No			
Number of Injection Wells **	County: Morton		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. If Drill Pit, WO of Haul)	leet from N / S Line of Section		
Type of Pit: Emergency Burn Settling	feet from ☐ E / ☐ W Line of Section ☐ Haul-Off ☐ Workover ⊖ Ø ☐ Drilling		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	DEGENERA		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Date: 05/31/2013 RECEIVED KANSAS CORPORATION COMMISSION		
Title: TOO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole		
	JUN 1 8 2013		
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER CONSERVATION DIVISION		
New Operator's Name & Address: XTO ENERGY INC.	Phone:405-319-3259		
210 PARK AVENUE, SUITE 2350			
OKLAHOMA CITY, OK 73102	Oil / Gas Purchaser: ONEOK FIELD SERVICES  Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT			
TIME:	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection and additional content of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	authorization, surface pit permit # has been  Commission. This acknowledgment of transfer pertains to Kansas Corporation  above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	•		
Date:	Date:		
Authorized Signature /	Authorized Signature		
DISTRICT EPR P	RODUCTION 8.15.13 UIC 8-15-13		
Mail to: Past Operator New Operator	District		

#### Side Two

		Must Be	Filed For All Wells		
KDOR Leas	e No.: 208311				
* Lease Name	: MORGAN		* Location: _8	33 39W NW	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet)	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandone
12	15129201350000 /	3960FSL	3960FEL_	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		• .
		FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		the second secon
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL	COMPANIES CONTRACTOR OF THE PROPERTY OF THE PR	Name of the Control o
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		And assess to the notice of the control of the cont
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL_	VANCA	RECEIVED
				KANSA	S CORPORATION COMMISSION

### A separate sheet may be attached if necessary

FSL/FNL \_

\_FSL/FNL \_

\_ FSL/FNL \_\_\_\_\_ FEL/FWL

\_FEL/FWL

\_ FEUFWL

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CONSERVATION DIVISION WICHITA, KS

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

CP-1 that I am filing in form; and 3) my operation; and 3) my operation; and 3 my operation; and 3 my operation; the second option of the associated Form and the associated Form operation; and the associated form operation operation.	n connection with this form; 2) if a connection with this form; 2) if a connection with this form; 2) if a connection to the surface own to send this information to the \$30.00 or C-1, Form CB-1, Form T-1, or intents made herein are true and	the form being filed is a Form C-1 or Form CB-1, Form TB-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax. and email address.  Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this behandling fee, payable to the KCC, which is enclosed with this form.
CP-1 that I am filing in form; and 3) my operations:  I have not provided this KCC will be required that task, I acknowledge the choosing the second option, and the associated Form	n connection with this form; 2) if itor name, address, phone num is information to the surface own to send this information to the stat I am being charged a \$30.00 in C-1, Form CB-1, Form T-1, or it	the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax. and email address.  The form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax. and email address.  Therefore, it is acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this is another in the form. The form the KCC, which is enclosed with this form.  The form CP-1 will be returned.
CP-1 that I am filing in form; and 3) my operation I have not provided the KCC will be required task, I acknowledge the choosing the second option	n connection with this form; 2) if iter name, address, phone num is information to the surface own to send this information to the said I am being charged a \$30.00	the form being filed is a Form C-1 or Form CB-1, Form TB-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax. and email address.  Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this behandling fee, payable to the KCC, which is enclosed with this form.
CP-1 that I am filing in form; and 3) my opera	n connection with this form; 2) if itor name, address, phone num is information to the surface own to send this information to the s	the form being filed is a Form C-1 or Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax. and email address.  Ther(s). I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional part of the surface owner(s).
CP-1 that I am filing in	1 connection with this form: 2) if	the form being filed is a Form C.1 as Form CB-1, Form T-1, or Form
	t to the Kansas Surface Owne	r Notice Act (House Bill 2032), I have provided the following to the surface
this form is being submitted he KCC with a plat showing t re preliminary non-binding e elect one of the following:	i with a Form C-1 (Intent) or CE the predicted locations of lease i stimates. The locations may be	3-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	State:+	
lame: See Attached		When filing a Form T-1 involving multiple surface owners, attach an additional
Surface Owner Information:		
mail Address: adam.e.sco	tt@exxonmobil.com	<del></del>
	Fax: ( 713 431-1475	
Contact Person: ADAM SCOT	State: <u>TX</u> Zip: <u>77210 +</u> T	4358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
ANI UOOSION		
.ddress 2:		County: Morton
Address 2:		County: Morton

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#:	1512920	01350000	Lease Name: _	MORO	3AN		Well #:12
Owner Name: DEGARMO, RONALD G & PATRICIA A, TRUST							
4	Address:	P O BOX 86					
1	City:	ROLLA	State:	KS	Zip:	67954-0086	
Own	er Name:						
	Address:						
	City:		State:		Zip:		
	er Name:						
· ·	City:		State:		Zip:		
	Name: ddress:						
	City:		State:		Zip:		
Owner Ad	Name: idress:						
	City:		State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

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