### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submit	led with this form.		
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer:		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 221236		
Gas Gathering System:	Lease Name: MORRELL		
Saltwater Disposal Well - Permit No.:	Lease Name:NE.sec14 _Twp32 _R36W E XW		
Spot Location: feet from N / S Line			
teet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T0328 - R036W: SEC 014 N2, S2		
Entire Project: Yes No			
Number of Injection Wells**	County: Stevens Production Zone(s): CHASE		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):		
	feet from N / S Line of Section		
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED RECEIVED		
THE RSO MANAGER/AGENT & ATTORNEY-IN-FACT			
Title: RSO MANAGER/AGENT & ATTORNET-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
	CONSERVATION DIVISION		
New Operator's License No. 32864 V	Contact Person: BRENDA WALLER WICHITA, KS		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES		
	05/24/2042		
OKLAHOMA CITY, OK 73102	Jac.		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data	Date:		
Date:	Authorized Signature		
DISTRICT EPR	PRODUCTION P. 1. 15 uic 8-1-13		
Mail to: Past Operator New Operator	ator District		

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 221236			00 00W 1 Y.		
Lease Name	MORRELL	* Location: 14 32 36W VE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
13 INF	15189220840000	1250FNL	1260FEL	GAS	ACTIVE	
		<del></del>				
<u></u>		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL		_	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNt				
		FSL/FNL				
		FSL/FNL				
		COL E18				
		FSL/FNt				
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	***************************************	FSL/FN	LFEL/FWL			
		FSL/FN	L FEL/FWL			
		FSL/FN	LFEL/FWL	01-00-1-00 to 100 to 100-1-00 to 100-1		
		FSL/FN	LFEL/FWL			
		FSL/FN	LFEUFWL			
		FSL/FN	LFEL/FWI	К	RECEIVED WISAS CORPORATION COMMISSION	
		FSL/FN	LFEL/FWI	Martin Company of the	JUN 1 8 2013	
		FSL/FN	ILFEL/FWI		C <del>onservation division</del>	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 ditten	CB-1 (Cathodic Protection Borehole	Intent) XT-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: Licerse # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION	Contract the Contract of the C	Sec. 14 Twp.32 S. R. 36 Eas X West		
Address 1: P. O. BOX 4358				
Address 2:	Lease Name: MOR	RELL Well #: 1-3 INF		
City: HOUSTON State: TX Zip: 77210 +	4358 It filing a Form T-1 to	It filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: T032S - R036W: SEC 014 N2, S2		
Contact Person: ADAM SCOTT	the lease below:			
Phone: ( 713 431-1859 Fax: ( 713 431-1475		,		
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	When filing a Form	T.1 involving multiple surface owners, attach an additional me information to the left for each surface owner. Surface		
Address 1:	owner information c	an he tound in the records of the register of deeds for the		
Address 2:	county, and in the re	al estate property tax records of the county treasurer.		
City: State: Zip:				
the KCC with a plat showing the predicted locations of rea are preliminary non-binding estimates. The locations may Select one of the following:	the emercular are to the configuration and the configuration are to the configuration and the configuration are to the configuration and the configuration are to the configuration are the configuration are to the configuration are the configuration are to the configuration are the configu			
I certify that, pursuant to the Kansas Surface Or owner(s) of the land upon which the subject well CP-1 that I am filing in connection with this form; form; and 3) my operator name, address, phone	is or will be located; 1) a copy of 0 2) if the form being filed is a Form (	ne Form C-1. Form CD-1. Form i'm or i oni		
i have not provided this information to the surface KCC will be required to send this information to task, I acknowledge that I am being charged a \$3	lhe surface ownerts). To mittuate ti	16 Strikblig cost of the vcc benoming and		
If choosing the second option, submit payment of the \$3 form and the associated Form C-1, Form CB-1, Form T-1	0.00 handling fee with this form. If t, or Form CP-1 will be returned.	the fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein are true	and correct to the best of my know	ledge and belief.		
Date: 6/15/2013 Signature of Operator or Agent:	M. Michael McNulty	Title: Regional Land Manager		
API # :15189220840000	(DOR #221236	RECEIVED KANSAS CORPORATION COMMISSION		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

JUN 1 8 2013

#### **Surface Owners**

API#: 15189220840000 Lease Name: **MORRELL** Well #: 1-3 INF Owner Name: WHITE, RANDALL D Address: 1955 ROAD V City: MOSCOW State: KS Zip: 67952-5234 **Owner Name:** Address: City: Zip: State: **Owner Name:** Address: City: State: Zip: Owner Name: Address: City: State: Zip: **Owner Name:** Address: City: State:

Zip:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS