KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-t March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1. Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	7/4/0040		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.:200009 1/		
Gas Gathering System:	Lease Name: O M AKERS		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Legal Description of Lease:		
feet from E / W Line	T025S - R035W: SEC 034 All		
Enhanced Recovery Project Permit No.:	10255 • R055W. SEC 054 All		
Entire Project: Yes No			
Number of Injection Wells**	County: Kearny		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	leet from N / S Line of Section leet from E / W Line of Section Haul-Off Workover () Drilling		
	Contact Person: LAURIE KILBRIDE		
Past Operator's License No. 5208	CORRECT PBISOR.		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 RECEIVED		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 KANSAS CORPORATION COMMISSION		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole JUN 1 8 2013		
New Operator's License No. 32864 🗸	CONSERVATION DIVISION Contact Person: BRENDA WALLER WICHITA, KS		
	405.240.2250		
New Operator's Name & Address: XTO ENERGY INC.	Priorie;		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date	Date:		
Date:	Authorized Signature		
DISTRICT EPR8/12/13	PRODUCTION 8.14.13 UIC 8-13-13		
Mail to: Past Operator New Operato			

W

Must Be Filed For All Wells

Lease Name	O M AKERS		* Location: 34 25 35WSE			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15093002970000 /	2310FSL	2310FEL	GAS	ACTIVE	
		<u> </u>				
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
						
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	_		FEL/FWL			
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		FSL/FNL	FEL/FWL			
		F\$L/FNL	FEL/FWL		RECEIVED KANSAS CORPORATION COMMISSI	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
May regard and a second and the seco		FSL/FNL	FEL/FWL		CONSERVATION DIVISION	
		FSL/FNL	FEL/FWL		WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 hay 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

DPERATOR: License # 5208	Well Location:		
Jame: EXXONMOBIL OIL CORPORATION			
rintress 1; P. O. BOX 4358	County: Kearny		
ddress 2:			
ny: HOUSTON State: TX /ip: 77210 ++ 4358	. If filing a Form 1-1 for multiple wells on a lease, enter the legal description of		
ontact Person: ADAM SCOTT	the lease below: T025S - R035W: SEC 034 All		
hone: { 713 431-1864 Fax: { 713 431-1475			
mail Address: adam.e.scott@exxonmobil.com	- -		
urface Owner Information:			
ame: See Attached			
dixess 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 		
ddress 2:	county, and in the real estate property tax records of the county treasurer.		
ity:+	_		
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat fron the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
he KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered delect one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat fron the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered believe one of the following: X Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and onk batteries, pipelines, and electrical lines. The locations shown on the plat from the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. • Act (House Bill 2032), I have provided the following to the surface olocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#:	15093002970000	Lease Name: _	O M AKERS		Well #:1			
Owner Name: KOSTER, DUANE & KATHY TRUSTS								
	Address: PO BOX 855							
	City: GARDEN CITY	State:	KS Zip:	67846				
	ner Name:							
	Address:							
	City:	State:	Zip):				
Own	er Name:							
	Address:							
	City:	State:	Zip:					
	er Name: Address:							
	City:	State:	Zip:					
Own	er Name:							
	Address:							
	City:	State:	Zip:					

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS