KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells 7/1/2013 Effective Date of Transfer: Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 203155 Gas Gathering System: Lease Name: POPKINS Saltwater Disposal Well - Permit No.: NE Sec. 17 Two. 33 R. __feet from N/ S Line Legal Description of Lease: __feet from I E / I W Line T033S - R039W: SEC 006 SE4 NW4, E2 SW4 (NENW) (NWNW) Enhanced Recovery Project Permit No.: _ (SWNW) (NWSW) (SWSW) SEC 017 NE4 Entire Project: Yes No Number of Injection Welfs County: Morton Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: leet from N / S Line of Section (API No. If Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover (Drilling **LAURIE KILBRIDE** Past Operator's License No. Contact Person: Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** RECEIVED Signature: __Andrew D. Cole KANSAS CORPORATION COMMISSION JUN 1 8 2013 **BRENDA WALLER** New Operator's License No. -Contact Person: **CONSERVATION DIVISION** New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 WICHITA: KS 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES **OKLAHOMA CITY, OK 73102** 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as

		the new oberator or the acces train	en lease containing the sousce bit
rmit No.:	Recommended action:	permitted by No.:	
ite;	Authorized Signature / /	Date:	Authorized Signature
DISTRICT		PRODUCTION $8.21.13$	uic_8-21-13
fail to: Past Operator	New Opera	-	District

the new operator and may continue to inject thirds as authorized by

Must Be Filed For All Wells

Lease Name:	POPKINS	Location: 17 33 39W NE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned	
1		3960FSL	1320FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
			FEUFWL			
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSUFNL	FEUFWL			
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responding to the major to the contracting	* Today of Managadan racine is the construment and a second and account to the construment of the construmen	FSLÆNL	FELFWL	MATERIAL CONTROL CONTR	Application (Vinlagopolisma), print a standard control or supplying control of the control of th	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
 .		FSUFNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

[&]quot; When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 hay 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 ditenti	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #5208	Mbill Louaring.
Name: EXXONMOBIL OIL CORPORATION	Well Location: <u>NE΄</u> Sec. <u>17</u> Twp. 33 S. R. 39Eas X West
Artress 1: P. O. BOX 4358	
Address 2:	
City: HOUSTON State: TX Zip: 77210 + 4	170131
Contact Person: ADAM SCOTT	the lease below:
Phone: (713 431-1854 Fax: (713 431-1475	T033S - R039W: SEC 006 SE4 NW4, E2 SW4 (NENW) (NWNW) (SWNW) (NWSW) (SWSW) SEC 017 NE4
Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
Select one of the following:	intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numb. I have not provided this information to the surface own KCC will be required to send this information to the surface.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 (form and the associated Form C-1, Form CB-1, Form T-1, or Fo	handling fee with this form. If the fee is not received with this form, the KSONA-1 orm CP-1 will be returned.
hereby certify that the statements made herein are true and o	correct to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent:	Tille: Regional Land Manager
API # :15129002100000 KDOR #	#203155 RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#:	1512900	2100000	Lease Name: _	POPK	INS		Well #:1
Own	er Name:	DOUBLE H&G FA	ARMS, LLC				
	Address:	107 WASHINGTO	ON				
	City:	HUGOTON	State:	KS	Zip:	67951	
	ıer Name:						
	Address:						
	City:		State:		Zip:		
Own	er Name:						
	Address:						
	City:		State:		Zip:		
	er Name:						
•	Address:						
	City:		State:		Zip:		
•							
	er Name: Address:						
	City:		State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS