KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_RH_Chambers - pdf Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes:	med wan mis form. 1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013			
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208222			
Gas Gathering System:	Lease Name: R H CHAMBERS			
Saltwater Disposal Well - Permit No.:	1			
Spot Location: feet from N / S Line	SE_sec. 24 Twp. 33 R. 40W EXW			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T033S - R040W: SEC 024 NW4, S2 SEC 025 NW4			
Entire Project: Yes No				
Number of Injection Wells**	County: Morton			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	1			
	Production Zone(s): COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	leet from N / S Line of Section			
(API No. II Drill Pit, WO or Haul)				
	feet fromE /W Line of Section .			
Type of Pit: Emergency Burn Settling	Haul-Off Workover PR Drilling			
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182 KANSAS CORPORATION COMMISSIO			
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/24/2042			
	Date: 05/31/2013 JUN 1 8 2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION WICHITA, KS			
New Operator's License No32864 🗸	Contact Person: BRENDA WALLER			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser; ONEOK FIELD SERVICES			
THE PARTY OF THE P				
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signaturey	Authorized Signature			
DISTRICT EPR _8/14/1.3	PRODUCTION 8.15.13 UIC 8-15-13			
Mail to: Past Operator New Opera	tor District			

Side Two

Must Be Filed For All Wells

		4	Must Be	Filed F
W0001 11.	208222			
KDOR Lease No.: _			 	

* Lease Name:	API No. (YR DRLD/PRE '67)	e spanish and the state of the	- Location: 24 33 40W SE					
Well No.		Footage from (i.e. FSL = Feet fo	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned) ACTIVE			
1		1320FSL	1320FEL	GAS				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	40 A B B B B B B B B B B B B B B B B B B	-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	was been first first				
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
			FEL/FWL					
		FSL/FNL	FEL/FWL					
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			FEL/FWL					
	des son qui de la compansa de la compa	FSL/FNL	elykerneline ideas, envery paratri vizgen spring	Extended Annual Continues and the second annual Continues and Continues	1805-2000 Million recombined communication (NY CP And Administration NY Million New York CP And Administration NY Million			
			FEL/FWL	men vi				
	***************************************	FSL/FNL	FEL/FWL		RECEIVED			
		FSL/FNL		K				
The second section of the sect		FSL/FNL	FEL/FWL	the control of the co	JUN 1 8 2013			
	-	FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:					
Name: EXXONMOBIL OIL CORPORATION	56 24 25					
Address 1: P. O. BOX 4358	County: Morton					
Address 2:	Lease Name: R H CHAMBERS Well #: 1					
City: HOUSTON State: TX Zip: 77210 + 4358	· · · · · · · · · · · · · · · · · · ·					
Contact Person: ADAM SCOTT	the lease below:					
Phone: (713 431 1859 Fax: (713 431-1475	T033S - R040W: SEC 024 NW4, S2 SEC 025 NW4					
Email Address: adam.e.scott@exxonmobil.com	_					
Surface Owner Information:						
Name: See Attached						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, (thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat					
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032). I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this					
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1512920	1830000	Lease Name: _		RHC	НАМВЕ	RS
O	an Manaa	IODDAN TERRY	/ O III I - T	· A .)			
Owner Name: JORDAN, TERRY & JILL, ETAL Address: Attn: GARY & GRACIELA JORDAN							
	PO BOX 688						
	City:	OKEENE	;	State:	ОК	Zip:	73763
Own	er Name:	JORDAN, TERRY	& JILL. ETA	AL			
		P O BOX 239	•				
	City	HUGOTON		State:	ΚG	7:	67951
	Oity.	1100010N	•	otate.	NO	Zip:	0/931
	er Name: Addr ess :						
	nuuluss.						
	City:			State:		Zip:	
	er Name: Address:						
•	1441 000 .						
	City:		S	tate:		Zip:	
Owne	r Name:						
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	City:		S	tate:		Zip:	
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RECEIVED KANSAS CORPORATION COMMISSION

Well #: _1___

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS