#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ed wan this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 203973
Gas Gathering System:	Lease Name: TATE
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW Sec.</u> 23 Twp. 26 R. 37W EXW
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T026S - R037W: SEC 023 All
Entire Project: Yes No	
Number of Injection Wells***	County: Kearny
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE
** Side Two Must Be Completed.	
Side I Wo Must be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. II Drill Pit, WO or Haul)	leet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off   Workover O   Drilling
Type of Pit: Emergency Burn Settling	Tradical OF Dining
Paet Operator's License No. 5208	Contact Person: LAURIE KILBRIDE RECEIVED
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182 KANSAS CORPORATION COMMISSION
P. O. BOX 4358, HOUSTON, TX 77210-4358	05/24/2042 11 IAL 4 0 2042
The second secon	
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: <u>Andrew D. Cole</u> <u>CONSERVATION DIVISION</u> WICHITA, KS
New Operator's License No. 32864	Contact Person: BRENDA WALLER
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
TIVINA TITOL CONT. TOO	
OKLAHOMA CITY, OK 73102	Date: 05/31/2013
Title: _ SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation C	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
- recommended action:	рыников ву жи
Data	Deter
Date:	Date:
	PRODUCTION 8-13-13 UIC 8-13-13
Mail to: Past Operator New Operato	

#### Must Be Filed For All Wells

	No.:					
Lease Name:			Location:			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
1	15093005610000	2558 2849FSL	278/ 2740FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNI	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
Bonute ded sign in All Prints Drings (EVT) Service (TEXT) (EVEN)	A ANGERTAIN TO THE CONTRACT OF THE THE CONTRACT OF THE CONTRAC	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	-	FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KAN	ISAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		FSL/FNU	FEL/FWL		CONSERVATION DIVISION	

A separate sheet may be attached if necessary

WICHITA, KS

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being for	iled: C-1 (Intent) CB-1 (Cathodic Protection Boreh	cle Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 5208	Well Location:	
Name: EXXONMOBIL OIL CORPORATION		SW Sec. 23 Twp.26 S. R. 37 Eas X West
Address 1: P. O. BOX 4358	Programme of the contract of t	
Address 2:		TEWell #: 1
City: HOUSTON State: TX		for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below: T026S - R037W:	8EC 022 AU
Phone: ( 713 431- 854 Fax:	713 431-1475	3EC 023 All
Email Address: adam.e.scott@exxonmo	bil.com	
Surface Owner Information:		
Name: See Attached	When filing a For	n T.1 involving multiple surface owners, attach an additional
Address 1:		the information to the left for each surface owner. Surface acon be found in the records of the register of deeds for the
Address 2:	مرحاله منذ ألم مرم ومعرض ومنا	real estate property tax records of the county treasurer.
Crty: State:	Zip:+	
are preliminary non-binding estimates. 1  Select one of the following:	The locations may be entered on the Form C-1 plat.	Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which CP-1 that I am filing in connection	ansas Surface Owner Notice Act (House Bill 2032 of the subject well is or will be located: 1) a copy of on with this form; 2) if the form being filed is a Form address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form
KCC will be required to send thi	ion to the surface owner(s). I acknowledge that, be is information to the surface owner(s). To mitigate ling charged a \$30.00 handling fee, payable to the	the additional cost of the KCC performing this
If choosing the second option, submit pa form and the associated Form C-1, Form	ayment of the \$30.00 handling fee with this form. on CB-1, Form T-1, or Form CP-1 will be returned.	If the fee is not received with this form, the KSONA-1
I hereby certify that the statements made	e herein are true and correct to the best of my know	wledge and belief.
Date: 6/15/2013 Signature of C	Operator or Agent:	Title: Regional Land Manager
API # :15093005610000	KDOR #203973	RECEIVED KANSAS CORPORATION COMMISSION

202

JUN 1 8 2013

### **Surface Owners**

API#:1	5093005610000	Lease Name: _	IAIE			 Well#:
Owner	Name: BERLIER RANCI	H LLC ETAL				
Ad	dress: 241 ROAD T					
	City: LAKIN	State:	KS	Zip:	67860	
O	Name: SHAPLAND, LEG	NA.				
	<b>Name:</b> SHAPLAND, LEC I <b>dress:</b> 10436 N ROAD L					
Au	idless, 10400 N NOAD L	•				
	City: ULYSSES	State:	KS	Zip:	67880	
	Name: TATE, GEORGE	H & JUDY B				
Au	iuless. PO DOX 03					
	City: LAKIN	State:	KS	Zip:	67860	
Owner	Name:					
Ad	dress:					
	City:	State:		Zip:		
	Oity.			p.		
Owner	Name:  dress:					
AO	ui 533.					
	City:	State:		Zip:		

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CONSERVATION DIVISION WICHITA, KS