070113_Thorpe.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: _ Gas Lease: No. of Gas Wells 219845 KS Dept of Revenue Lease No.: _ Gas Gathering System:_ Lease Name: THORPE Saltwater Disposal Well - Permit No.: - NW Sec. 22 Twp. 26 R. 37W FEXIW __feet from 🗌 N / 🦳 S Line Legal Description of Lease: __feet from 🔲 E / 🗍 W Line T026S - R037W: SEC 022 All Enhanced Recovery Project Permit No.: _ Entire Project: Yes No Number of Injection Wells County: Kearny Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: . feet from N/S Line of Section (API No. If Drill Pit, WO or Haui) feet from E / W Line of Section - Bum Type of Pit: Settling Haul-Off Workover 00 Emergency Past Operator's License No. _ 5208 ~ **LAURIE KILBRIDE** Contact Person: Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: ____Andrew D. Cole **BRENDA WALLER** RECEIVED New Operator's License No. -Contact Person: . KANSAS CORPORATION COMMISSION New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: JUN 1 8 2013 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES 05/31/2013 **CONSERVATION DIVISION** OKLAHOMA CITY, OK 73102 Date:_ WICHITA, KS Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation

is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature , /	Authorized Signature

Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

DISTRICT.

Mail to: Past Operator_

New Operator

Side Two

Must Be Flied For All Wells

* Lease Name	THORPE	• Location: 22 26 37W N W						
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
2-4 INF	15093213880000 /	4077FSL	4037FEL	GAS	ACTIVE			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL	in	***			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL		-			
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL		· · · · · · · · · · · · · · · · · · ·			
		FSL/FNL	FEL/FWL					
		FSUFNL	FEL/FWL		-			
		FSL/FNL	FEL/FWL		_			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
The contract of the second second second	***************************************	FSL/FNL	FEL/FWL					
	-	FSL/FNL	FEL/FWL		_			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	YANS	RECEIVED SAS CORPORATION COMMISSION			
ggantala panda sana pala panganah panganah panganah		FSL/FNL	FEL/FWL	N/UN	JUN 1 8 2013			
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS			

A separate sheet may be attached if necessary

[&]quot;When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (International Content of the Cont	CB-1 (Cathodic Protection Borehole Intent) XT-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #5208	Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1: P. O. BOX 4358	
Address 2:	Lease Name: THORPE Well #: 2-4 INF
City: HOUSTON State: TX Zip: 77210 +	4358 If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below.
Phone: (713 431-1879 Fax: (713 431-1475	T026S - R037W: SEC 022 All
Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	orner information can be found in the records of the register of deeds for the
City: State: Zip:+	
	e roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well i	ner Notice Act (House Bill 2032), I have provided the following to the surface s or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this imber, fax, and email address.
KCC will be required to send this information to the	owner(s). I acknowledge that, because I have not provided this information, the se surface owner(s). To mitigate the additional cost of the KCC performing this .00 handling fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30 form and the associated Form C-1, Form CB-1, Form T-1,	00 handling fee with this form. If the fee is not received with this form, the KSONA-1 or Form CP-1 will be returned.
I hereby certify that the statements made herein are true a	nd correct to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent:	M. Michael McNulty Title: Regional Land Manager
API # :15093213880000 KD	OR #219845 RECEIVED KANSAS CORPORATION COMMISSION

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#: 1509321		3880000	Lease Name:	THORPE			_ Well #:	2-4 INF	
Own	er Name:	BROADHURST F	OUNDATION						
Address: 1630 SOUTH BO									
	City:	TULSA	State:	ок	Zip:	74119			
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				
	er Name: Address:								
•	City:		State:		Zip:				
	er Name: Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS