Authorized Signature

District

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells \_ 7/1/2013 Effective Date of Transfer:\_\_ Gas Lease: No. of Gas Wells ... KS Dept of Revenue Lease No.: \_\_\_ Gas Gathering System: Lease Name: USA Saltwater Disposal Well - Permit No.: \_\_ \_\_feet from N/DS Line Legal Description of Lease: \_\_ feet from PE/PW Line Enhanced Recovery Project Permit No.: \_ T024S - R034W: SEC 032 S2 SEC 033 W2 Entire Project: Yes No Number of Injection Wells. County: Finney Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE \*\* Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. If Drill Pit, WO or Haul) leet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover C Past Operator's License No. \_\_5208 Contact Person: LAURIE KILBRIDE Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 RECEIVED KANSAS CORPORATION COMMISSION P. O. BOX 4358, HOUSTON, TX 77210-4358 Date: 05/31/2013 Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT JUN 1 8 2013 Signature: <u>Andrew D. Cole</u> CONSERVATION DIVISION WICHITA, KS New Operator's License No. 32864 **BRENDA WALLER** Contact Person: .. New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES OKLAHOMA CITY, OK 73102 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # ..... noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. \_ is acknowledged as \_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: \_\_\_ \_\_\_\_\_ . Recommended action: permitted by No.: \_\_ Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**New Operator** 

PRODUCTION

Authorized Signature

DISTRICT .

Mail to: Past Operator\_

#### Side Two

Must Be Filed For All Wells

Lease Name	e:USA	* Location: 33 24 34W/N \V						
Well No.	API No. (YR DRLD/PRE '67) 15055214530001	Footage from (i.e. FSL = Feet)	Section Line from South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandone			
13 INF		170FNL	2300FWL	GAS	ACTIVE			
					_			
		FSUFNL	FEL/FWL					
	-	FSUFNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
<del></del>		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	——— FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	——— FEL/FWL					
		FSL/FNL	FEL/FWL					
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		FSL/FNL	FEL/FWL	KANS	RECEIVED  SAS CORPORATION COMMISSION			
		FSL/FNL	FEL/FWL _		JUN 1 8 2013			
		- FSUFNL	FEL/FWL _		CONSERVATION DIVISION			
		FSL/FNL	FEL/FWL		WICHITA, KS			

#### A separate sheet may be attached if necessary

\_\_\_\_FEL/FWL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 hay 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208	
Name: EXXONMOBIL OIL CORPORATION	N;W Sec. 33 Twp.24 S. R. 34Eas[X] West
Address 1: P. O. BOX 4358	County: Finney
Address 2:	Lease Name: USA Well #: 1-3 INF
Crity: HOUSTON State: TX Zip: 77210 + 45 Contact Person: ADAM SCOTT	If filing a Form 1-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( 713 431-1850 Fax: ( 713 431-1475	
Email Address: adam.e.scott@exxonmobil.com	
Surface Owner Information:	
Name: See Attached	When filing a Form T-1 lovolving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	
City: State: Zip:+	
Select one of the following:	aus, rank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	
	er(s). I acknowledge that, because I have not provided this information, the rface owner(s). To mitigate the additional cost of the KCC performing this nandling fee, payable to the KCC, which is enclosed with this form.
f choosing the second option, submit payment of the \$30.00 h. form and the associated Form C-1, Form CB-1, Form T-1, or Fo	vandling fee with this form. If the fee is not received with this form, the KSONA-1 orm CP-1 will be returned.
hereby certify that the statements made herein are true and $\infty$	prrect to the best of my knowledge and belief.
Date: 6/15/2013 Signature of Operator or Agent:	Michael McNulty Regional Land Manager
API # :15055214530001 KDOR #2	RECEIVED  KANSAS CORPORATION COMMISSION

JUN 1 8 2013

### **Surface Owners**

API#:	150552°	14530001	Lease Name: _	USA			 Well #: _	1-3 INF
_								
		IOWA BEEF PRO	CESSORS INC					
,		Attn: TAX DEPT PO BOX 2020						
	City:	Springdale	State:	AR	Zip:	72765		
Own	er Name:							
	Address:							
	City:		State:		Zip:			
	er Name: Address:							
	City:		State;		Zip:			
	· Name: ddress: City:		State:		Zip:			
	Name: Idress:							
-10	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS