KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compilance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: 7/1/2013 Oil Lease: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Wells . 204276 KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: WILKIE Saltwater Disposal Well - Permit No.: _ 26 Twp. 26 R. 37W EXW _ feet from N / S Line Legal Description of Lease: _ feet from \square E / \square W Line T026S - R037W: SEC 026 All Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Kearny Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s):___ CHASE ** Side Two Must Be Completed. Injection Zone(s): teet from N / S Line of Section Surface Pit Permit No.: _ (API No. If Drill Pit. WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Bum Settling Past Operator's License No. 5208 V LAURIE KILBRIDE RECEIVED Contact Person: KANSAS CORPORATION COMMISSION Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: _713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: __ CONSERVATION DIVISION **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: Andrew D. Pole **BRENDA WALLER** New Operator's License No. -Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES 05/31/2013 **OKLAHOMA CITY, OK 73102** Signature: Douglas C. Schultze Title: SR. OPERATIONS VICE PRESIDENT Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #..... noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT ...

District

New Operator

Mail to: Past Operator_

Side Two

	N	Must Be	Filed For All Wells					
KDOR Lease	No.:204276 V							
* Lease Name:	WILKIE	VILKIE • Location; 26 26 37WSW						
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
1	15093005640001	2440FSL	2440FWL	GAS	ACTIVE			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
	***************************************	FSL/FNL	FEL/FWL					
		FSL/FNL	FEUFWL		-			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL	.				
		FSL/FNL	FEL/FWL					
		FSUFNL	FEUFWL					
		FSL/FNL	FEL/FWL		_			
		FSL/FNL	FEL/FWL					
		FSL/FNL	FEL/FWL					
E-MARINE INTERNAL MARINE MARIN		FSLÆNL	FEL/FWL		acción microsa con aconde de del del la colonia comena con deben del del la colonia de la colonia de la colonia			
		FSL/FNL	FEL/FWL	***************************************	-			
way no solinger to reserve magazing should be selected and solid be selected.	depart is consistent and consistent consistent consistency are in programme delta distillation for in which consistent	FSL/FNL	FEL/FWL	The Contraction (Co.) and the American Contraction (Co.) and the Co. (Co.) and the C				
		FSL/FNL	FEUFWL					
		FSL/FNL	FEL/FWL		SPAFF			
		FSL/FNL	FEL/FWL	к	RECEIVED ANSAS CORPORATION COMMISSION			

A separate sheet may be attached if necessary

FEL/FWL

FEL/FWL

FSL/FNL __

FSL/FNL _

JUN 1 8 2013

CONSERVATION DIVISION

WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5208	Well Location:			
Name: EXXONMOBIL OIL CORPORATION		ec. 26 Twp.26 S. R. 37 Eas X West		
Address 1: P. O. BOX 4358	•			
Address 2:		Well #: 1		
City: HOUSTON State: TX Zip:	77210 ++ 4358 If filing a Form 7-1 for n the lease below:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: ADAM SCOTT		me rease nerow: T026S - R037W: SEC 026 All		
Phone: (713 431-1 254 Fax: (713				
Email Address: adam.e.scott@exxonmobil.com				
Surface Owner Information:				
Name: See Attached	See Attached When filing a Form T-1 involving multiple surface owners, attach an a			
Address 1:	owner information can t	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real e	estate property tax records of the county freasurer.		
City: State: Zip:	+			
are preliminary non-binding estimates. The location Select one of the following:	,	, ,		
I certify that, pursuant to the Kansas Sur owner(s) of the land upon which the subj- CP-1 that I am filing in connection with thi form; and 3) my operator name, address,	ect well is or will be located; 1) a copy of the f is form; 2) if the form being filed is a Form C-1	Form C-1, Form CB-1, Form T-1, or Form		
KCC will be required to send this informa	surface owner(s). I acknowledge that, becaus tion to the surface owner(s). To mitigate the a ged a \$30.00 handling fee, payable to the KCC,	additional cost of the KCC performing this		
If choosing the second option, submit payment of form and the associated Form C-1, Form CB-1, F	f the \$30.00 handling fee with this form. If the orm T-1, or Form CP-1 will be returned.	fee is not received with this form, the KSONA-1		
I hereby certify that the statements made herein a	are true and correct to the best of my knowledg	ge and belief.		
Date: 6/15/2013 Signature of Operator or	Agent: M. Michael McNulty	Title: Regional Land Manager		
API # :15093005640001	KDOR #204276	RECEIVED KANSAS CORPORATION COMMISSION		

JUN 1 8 2013

Surface Owners

API#:_	15093005640001	Lease Name: _	WILKIE	Well #:1
Own	er Name: SHAPLAND, LEO	N		
4	Address: 10436 N ROAD L			
	City: ULYSSES	State:	KS Zip: 67880	
	er Name:			
	Address:			
	City:	State:	Zip:	
	er Name: Address:			
	City:	State:	Zip:	
	er Name:			
•	Address: City:	State:	Zip:	
Owns	er Name:			
	Address:			
	City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS