## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	itted with this form.
✓ Oil Lease: No. of Oil Wells 1	Effective Date of Transfer: 08/01/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: _105541
Gas Gathering System:	Lease Name: H. Gage #1
Saltwater Disposal Well - Permit No.:	
Spot Location: 5145 feet from N/ S Line	C - NW - NE - NW Sec. 2 Twp. 17 R. 13 E V W
3675 feet from E / W Line	Legal Description of Lease: 10 acres around C-NW-NE-NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Barton
Number of Injection Wells **	Production Zone(s): Arbuckle Group
Field Name: TRAPP	THE RESERVE TO SERVE THE PARTY OF THE PARTY
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 33276 Exp. 7/30/3	Contact Person: Jim Cain
Past Operator's Name & Address: Jim Cain	Phone: 620-793-3606
150 NE 20 Rd, Great Bend KS 67530	Date: 08/01/2013
Title: Owner	
Title:	Signature:
31528	RECEIVED  KANSAS CORPORATION COMMISSION
New Operator's License No. 31528 ✓	Contact Person: Mike Kelso
New Operator's Name & Address: Mike Kelso Oil, Inc.	Phone: 620-938-2943 <b>AUG 1 3 2013</b>
PO Box 467	Oil / Gas Purchaser: NCRA CONSERVATION DIVISION
Chase, KS 67524	Date: 08/01/2013 WICHITA, KS
Title. President	Signature: Mil Dule
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Hecommended action.	permitted by No.:
Date:	Date:
Authorized Signature	Date: Authorized Signature
DISTRICT EPR 8/16/13 P	PRODUCTION 8.19.13 UIC 8-19-13
Mail to: Past Operator New Operato	

#### Side Two

"

#### Must Be Filed For All Wells

KDOR Lease	No.: 105541				
* Lease Name:	H. Gage #1		* Location; C	-NW-NE-NW 2-17s-10	3w Barton Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_1	15-009-16196	5145 FS	3675 FEI	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS C	RECEIVED ORPORATION COMMISSION
		FSL/FNL	FEL/FWL	A	NUG 1 3 2013
		FSL/FNL	FEL/FWL	COP	NSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31528	Mall Loopting
Name: Mike Kelso Oil, Inc.	Well Location:  C _NW_NE_NW _Sec. 2Twp. 17 _S. R. 13 East X West
Address 1: PO Box 467	County: Barton
Address 2:	Lease Name: H. Gage Well #: 1
City: Chase State: KS Zip: 67524 +	
Contact Person: Mike Kelso	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Mike Kelso Phone: ( 620 ) 938-2943 Fax: ( 620 ) 938-2945	
Email Address:	
Surface Owner Information:	
Name: Dwight Gage Address 1: 926 E Neal Ave	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	owner information can be found in the records of the register of deeds for the
Address 2: <sub>City:</sub> Salina State: KS Zip: 67401 +	county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.
The KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of the following:    X   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be least to the subject well is or will be subject.	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat. Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
The KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of the following:    X   I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be Incept that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I a	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the purer(s). To mitigate the additional cost of the KCC performing this
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the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:  X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be Incept that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owner(s). I acknowledge that I am being charged a \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-thereby certify that the statements made herein are true and correct to	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the over(s). To mitigate the additional cost of the KCC performing this place, payable to the KCC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1 will be returned.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVI**SIO**N WICHITA, KS