KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form I-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERM

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells _ 1 Effective Date of Transfer: __August 8, 2013 Gas Lease: No. of Gas Wells _____* KS Dept of Revenue Lease No.: ____ Gas Gathering System: Lease Name: HOFFMAN RANCH Saltwater Disposal Well - Permit No.: - SW Sec. 23 Twp. 17S R. 13 E ✓ W ____feet from N/ S Line Legal Description of Lease: _T17S - R13W, 6TH P.M. SEC. 23: SW/4 _____feet from L E / W Line ☐ Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No County: BARTON Number of Injection Wells _ Production Zone(s): ARBUCKLE Field Name: HOISINGTON EAST Injection Zone(s):___ ** Side Two Must Be Completed. Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Type of Pit: Emergency Burn Workover 1) (C | Drilling Settling Haul-Off Past Operator's License No. 34110 Matthew A. Wurtzbacher Contact Person: Past Operator's Name & Address: Caerus Kansas LLC Phone: 303-565-4600 Date: August 8, 2013 600 17th Street, Ste. 1600N, Denver, CO 80202 Title: President Signature: // 5 Contact Person: Kemper Williams New Operator's License No. . New Operator's Name & Address: Argent Energy (US) Holdings Inc. Phone: 281-847-1888 ext. 246 650 N. Sam Houston Pkwy. E., Suite 500 Oil / Gas Purchaser: Houston, Texas 77060 **Production Manager** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Date: Authorized Signature, DISTRICT _ PRODUCTION Mail to: Past Operator _ **New Operator**

Must Be Filed For All Wells

KDOR Lease	No.: /38920 /				Max
* Lease Name:	HOFFMAN RANCH		* Location:T	17S - R13W, 6TH P	V. SEC. 23: SW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-23	15009251320000	2238 Circle	1343 Circle	OIL	PROD
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
			FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
			FEL/FWL		AUG 1 5 2013
		FSL/FNL			RECEIVED
		FSL/FNL			
			FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection 1.1.1); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Phigging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34938	Woll Loostion	
OPERATOR: License # 34938 Name: Argent Energy (US) Holdings Inc.	Well Location:NW_NE_SW Sec. 23 Twp. 17 S. R. 13 ☐ East 🗷 West	
Address 1: 6560 N. Sam Houston Pkwy East, Ste. 500	County: BARTON	
Address 2:	Lease Name: HOFFMAN RANCH Well #: 1-23	
City: Houston State: TX Zip: 77060 +		
Contact Person: Kemper Williams	- If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: KCC WICHITA	
Contact Person: Kemper Williams Phone: (281) 847-1888 ext. 246 Fax: ()	KOC WICHIIA	
Email Address: kwilliams@argentenergytrust.com	AUG 1 5 2013	
	RECEIVED	
Surface Owner Information:	12021450	
Name: HOFFMAN RANCHES	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1: 1492 NW 10 AVE	sneet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
City: HOISINGTON State: KS Zip: 67544		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	athodic Protection Borehole Intent) you must supply the ourtoos surrors and	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The control of the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the located: 20 points of the surface be located: 3 prom C-1 or Form CB-1, the plat(s) required by this	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, father I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hands.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ext, and email address. The locations shown on the plat experiments are also as a submitted. The locations shown on the plat experiments are also as a submitted and the surface be located: 1) a copy of the Form CB-1, the plat(s) required by this ext, and email address. The locations shown on the plat experiments are also as a submitted. The locations shown on the plat experiments are also as a submitted. The locations shown on the plat experiments are also as a submitted. The locations shown on the plat experiments are also as a submitted.	