KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form T-1
March 2010
KCC WICHITA Form must be Typed
Form must be Signed
Alt blenke must be Filled

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED
☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	Zinotive Bate of Harriser.
Gas Gathering System:	KS Dept of Revenue Lease No.: 200797
Saltwater Disposal Well - Permit No.:	Lease Name: COX
Spot Location: feet from N/ S Line	Sec11 Twp35 R39 E 🖂 W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease: T 35S R 39W Sec 11 SW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
	injection zone(s).
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection feet from E/ W Line of Selection
	feet from [E / [W Line of Selection]
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover 🕽 🖟 ☐ Drilling
Past Operator's License No. 4549 ✓	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfationed, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey any ownership interest in the above injection was a convey and the conv	is acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8/26/13 PI	RODUCTION 8.27.13 UIC 8-27-13
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

KDOR Lease No.:	200797	V					
*Lease Name.:	cox				*Location.:	JUN 28 2013	
		·			Location.;	RECEIVED	11,35\$,39W
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from FSL = Feet f	Section Li rom South	ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-11	1518900768	1347	FSL	1330	FWL	GAS	PR
			FSL/FNL	_	_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _	· · ·	FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL .		
			FSL/FNL _		FEL/FWL .		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL -		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL -		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:					
Address 1: P.O BOX 1330	Sec 11 Twp 35 R. 39 East West					
Address 2:	County: STEVENS					
City: Houston State: TX Zip: 77251 - 1330	Lease Name: COX Well #: 1-11 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Contact Person: Frank Davis						
Phone: (832) 636 - 3130 Fax: ()	-					
Email Address: frank.davis@anadarko.com	• •					
Surface Owner Information: Name: COX, ERIC L & VILARI J Address 1: 1603 S EISENHOWER	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: HUGOTON State: KS Zip: 67951						
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form	lines. The locations shown on the plat are preliminary non-binding te plat may be submitted. I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form to C-1 or Form CB-1, the plat(s) required by					
this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.						
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the					
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Daws Title: Regulatory Affairs Mgr.					

KCC WICHITA

JUN 28 2013

RECEIVED