KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA - 1, Certification of Compliance MUST be subm	e With the Kansas Surface Owner Notification Act, nitted with this form. RECEIVED			
Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013			
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201848			
Gas Gathering System:	2010-0			
Saltwater Disposal Well - Permit No.:	Lease Name: HALL			
Spot Location: feet from N / S Line	Sec 31 Twp 33 R. 37 □ E ⊠ W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	T 33S R 37W Sec 31 SE 6TH PRINCIPAL 1855			
Entire Project: Yes No	County: STEVENS			
Number of Injection Wells **				
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE			
	Injection Zone(s):			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection			
h	feet from E / W Line of Selection			
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover OR ☐ Drilling			
Past Operator's License No. 4549	Contact Person: Frank Davis			
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130			
P O Box 1330, Houston, TX 77251	Date: 06/13/2013			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis			
New Operator's License No. 33136 ✓	Contact Person: Frank Davis			
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507			
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP			
	Date: 06/13/2013			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfact noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection to the convey and the convey	his acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: . Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 8/26/13 P	PRODUCTION 8.27.13 UIC 8-27-13			
Mail to: Past Operator New Operator	Dietriet			

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201848

Must Be Filled For All Wells

KCC WICHITA

JUN 28 2013

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(YR DRUDFRE 97) (e. FSL = Feat trom South Line) (Oli/SashNJWSW) (PROD/TAD/Abandoned) 1-31 1518900432 128 FSL 1335 FEL GAS PR FSLFNL FELFWL FSLFNL FELFWL	*Lease Name.:	HALL			*Location	RECEIVED	31,33S,37W	
FSUFNL FEUFWL	Well No.					Type of Well (Oil/Gas/INJ/WSW)		
FSLFNL FELFWL	1-31	1518900432	128	FSL	1335 FEL	GAS	PR	
FSUFNL				FSL/FNL _	FEL/FW	L		
FSUFNL				_ FSL/FNL _	FEL/FW	L		
FSUFNL FEUFWL				FSL/FNL	FEL/FW			
FSUFNL FEUFWL				FSL/FNL	FEL/FW			
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		-		FSL/FNL _	FEL/FWL	-		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: - Sec 31 Twp 33 R. 37 □ East ☑ West			
Address 1: P.O BOX 1330				
Address 2:	County: STEVENS Lease Name: HALL Well #: 1-31			
City: Houston State: TX Zip: 77251 - 1330				
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (832) 636 - 3130 Fax: ()	-			
Email Address: frank.davis@anadarko.com	- -			
Surface Owner Information:				
Name: HITTLE T, LINDA M & BILL L TRS	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: 2307 ROAD 9				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: HUGOTON State: KS Zip: 67951-5205	•			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information,				
the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface of the surface owner(s). If the choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ate the additional cost of the KCC performing the KCC, which is enclosed with thie form.			
I hereby certify that the statements made herein are true and correct to the best of my knowl	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent:	a. Daus Title: Regulatory Affairs Mgr.			

KCC WICHITA
JUN 2 8 2013

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