KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA

March 2010 Form must be Signed

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Gathering System:	KS Dept of Revenue Lease No.: 202831
☐ Saltwater Disposal Well - Permit No.:	Lease Name: MANTZKE
Spot Location: feet from N/ S Line	Sec13 Twp34 R39 E ⊠W
Teet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 34S R 39W Sec 13 S2 6TH PRINCIPAL 1855
Number of Injection Wells	County: STEVENS
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
**************************************	Injection Zone(s):
Surface Pit Permit No.: N/A	fanta = 2 11 = 2 11
(API No. if Drill Pit, WO or Haul)	leet from ☐ N / ☐ S Line of Selection ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
	feet from E / W Line of Selection
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover O 12 ☐ Drilling ☐ 12
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis Phone: 832-636-3130 Pate: 06/13/2013
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	
New Operator's Name & Address: Anadarko E&P Onshore LLC	Contact Person: Frank Davis Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surforted, approved and duly recorded in the records of the Kansas Corporation Commission. The commission records only and does not convey any ownership interest in the above injection	is acknowledgment of transfer portains to Kanasa Communication
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8/27/13 PI	RODUCTION 8.28.13 UIC 8-28-13
Mail to: Past Operator New Operator	District UIC 8-28-[3

Must Be Filled For All Wells

202831

KCC WICHITA

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#1 N					JON 5.8 5013	
*Lease Name.:	MANTZKE	•		*Location.:	-RECEIVED	13,34S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	1518910181	1313	FSL	1317 FWL	GAS	DR
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent) X T-1 (Trans	sfer) CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:				
Address 1: P.O BOX 1330	Sec13Tw	vp34 R39 _□ East ⊠ Wes			
Address 2:	County: STEVENS				
City Houston	Lease Name: MANTZKE	Well #: 1-13			
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (832) 626 3420	-				
Email Address: frank.davis@anadarko.com	<u>.</u>				
Surface Owner Information: Name: YOUNGREN FAM LAND PTNSHP LP					
Address 1: PO BOX 548	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records county, and in the real estate property tax reco	of the register of deeds for the			
City: HUGOTON State: KS Zip: 67951-0548		ned of the county nedsurer.			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel olat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical l estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	ings. The locations shown on the alet are a l'	and the KCC with a inary non-binding			
Select one of the following:					
□ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) The connection with this form; 2 if the form being filed is a Form.	KCC WICHITA				
this form; and 3) my operator name, address, phone number, fax, and email address	ss.	JUN 28 2013			
I have not provided this information to the suurface owner(s). I acknowledge that, be the KCC will be required to send this information to the surface owner(s). To mitigate the track of t	pecause I have not provided this information,	33.0			
this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the	ne KCC, which is enclosed with thie form.	RECEIVED			
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	e fee is not received with this form, the KSONA-	1 form and the			
nereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
ate: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory A	Affairs Mgr.			