KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

Form T-1 March 2010

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

JUN 28 2013

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 202845
Gas Gathering System:	The property investigate that.
☐ Saltwater Disposal Well - Permit No.:	Lease Name: MORGAN
Spot Location: feet from N / S Line feet from E / W Line	Sec Twp33 R39 E ⊠W
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 39W Sec 22 NE 6TH PRINCIPAL 1855
Number of Injection Wells	County: STEVENS
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Drill Pit, WO or Haul)	feet from ☐ E / ☐ W Line of Selection
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover O ☐ Drilling
Past Operator's License No. 4549 ✓	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	िक Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfa- noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the convex of the	his acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8/22/13 P	RODUCTION 8.23.13 UIC 8-23-13
Mail to: Past Operator New Operator	District
	- AND

Must Be Filled For All Wells

202845

KDOR Lease No.:

KCC WICHITA

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*Longo No						JUN 2 8 2013	
*Lease Name.:	MORGAN			*[_ocation.:	RECEIVED	22,33S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line				Type of Well	Well Status (PROD/TA'D/Abandoned)
1-22	1518900489 /	2436	FNL	2423	FEL	GAS	PR
			FSL/FNL _		FEL/FWL .		
			FSL/FNL _				
			FSL/FNL	1	FEL/FWL		
			FSL/FNL	F	FEL/FWL		-
- The state of the			FSL/FNL		FEL/FWL		
			FSL/FNL _	F	FEL/FWL		
			FSL/FNL	F	EL/FWL		-
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F			
			FSL/FNL _	F	EL/FWL		
		·	FSL/FNL _	F			
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL _		
77-11 V			FSL/FNL	F	EL/FWL _		
			FSL/FNL	F	EL/FWL _		
			FSL/FNL	F	EL/FWL _		
			FSL/FNL	F	EL/FWL _		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL _	···	
			FSL/FNL	F	EL/FWL _		
			FSL/FNL	F	EL/FWL _	**************************************	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: - Sec 22 Twp 33 R. 39 ☐ East [X] West					
Address 1: P.O BOX 1330	County: STEVENS					
Address 2:	Lease Name: MORGAN Well #: 1-22					
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person: Frank Davis	the lease below:					
Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com						
Name: MORGAN, DOROTHY & TED R REV TRS & ANDREWS, KAY M TR Address 1: PO BOX 774 Address 2: City: LAKIN State: KS Zip: 67860-0774	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shown on the plat are preliminary non-binding					
☑ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by					
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing					
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the					
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	a. Saw ³ Title: Regulatory Affairs Mgr.					

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JUN 28 2013

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