#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act. JUN 28 2013 MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 206370
Gas Gathering System:	Lease Name: NEER A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N/ S Line	Sec7 Twp33 R38 ☐ E ⊠W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 38W Sec 7 SW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from ☐ N / ☐ S Line of Selection #=
(API No. if Drill Pit, WO or Haul)	feet from □ N / □ S Line of Selection □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐	- 11 1 A A - Dalling
Past Operator's License No. 4549	Contract Porces: Errank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	
P O Box 1330, Houston, TX 77251	
Title: Regulatory Affairs Mgr.	Date: 06/13/2013  Signature: Frank O. Davis
New Operator's License No. 33136 ✓	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaced, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8/27/13 F	PRODUCTION
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

206370

KDOR Lease No.:

# KCC WICHITA JUN 28 2013

*Lease Name.:	NEER A			*Location.: RECEIVED 7,33S,38W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	e of Well Well Status //INJ/WSW) (PROD/TA'D/Abandoned)	
1	1518920179	1254	FSL	1232 FWL	GAS	DR	
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			_ FSL/FNL _	FEL/FWL			
			FSL/FNL	FEL/FWL .			
			_ FSL/FNL .	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
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			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			_				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	thodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)				
OPERATOR: License # 33136	Well Location: Sec 7 Twp 33 R. 38 ☐ East ☑ West				
Name: Anadarko E&P Onshore LLC					
Address 1: P.O BOX 1330	County: STEVENS  Lease Name: NEER A Well #: 1				
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis					
Phone: (832) 636 - 3130 Fax: ( )					
Email Address: frank.davis@anadarko.com	· ·				
Surface Owner Information:	The state of the s				
Name: SHAFER FAMILY FARMS LLC	When filing a Form T-1 involving multiple surface owners, attach an additional  sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 1: PO BOX 7602					
Address 2:	—				
City: HORSESHOE BAY State: TX Zip: 78657					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of	the Form C-1, Form CB-1, Form T-1, or Form				
CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  JUN 28 2013					
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitig this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	pate the additional cost of the KCC performing				
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.					
I hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	Title: Regulatory Affairs Mgr.				