KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203368
Gas Gathering System:	No popi of Novolide Lease No 203300
Saltwater Disposal Well - Permit No.:	Lease Name: RATCLIFF
Spot Location: feet from N / S Line	Sec18 Twp33 R37 E 🖂 W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 37W Sec 18 Ali6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells	
Field Name: KANSAS HUGOTON	
The state of the s	Injection Zone(s):
Surface Pit Permit No.: N/A	
(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
	feet from E / W Line of Selection
Γype of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐	□ Haul-Off □ Workover OR □ Drilling
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
O Box 1330, Houston, TX 77251	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8/27/13 P	PRODUCTION 8.28.13 UIC 8-28-13
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

203368

KCC WICHITA

JUN 28 2013

						3014 2 0 2013	
*Lease Name.:	RATCLIFF			*Lc	ocation.:	RECEIVED 1	8,33S,37W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Lir (i.e. FSL = Feet from South				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-18	1518900418	2351	FNL	2229	FWL	GAS	PR
			FSL/FNL	F	EL/FWL _		
			FSL/FNL	F	EL/FWL _		
			FSL/FNL	FI	EL/FWL		
			FSL/FNL	Fi	EL/FWL _		
			FSL/FNL	FI	EL/FWL		
			FSL/FNL	F	=L/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL		EL/FWL		
			FSL/FNL	FE	= EL/FWL		
	***		FSL/FNL	FE	= EL/FWL		
			_	FE	_		
				FE			
		•	FSL/FNL				
			FSL/FNL		L/FWL		
		*************	FSL/FNL			•	
			FSL/FNL		L/FWL	-	
			FSL/FNL		L/FWL		
			FSL/FNL		L/FWL		
			FSL/FNL _		L/FWL		
		,,,		FE	_		
			_	FE			
			_	———- FE		-	
				FE			
				FE			
			FSL/FNL				
				·			

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: - · · · Sec 18 Twp 33 R. 37 ☐ East ☑ West				
Address 1: P.O BOX 1330	County: STEVENS				
Address 2:	Lease Name: RATCLIFF Well #: 1-18				
City: Houston State: TX Zip: 77251 - 1330	Wolf #- 1-10				
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (832) 636 - 3130 Fax: ()	•				
Email Address: frank.davis@anadarko.com	• •				
Surface Owner Information: Name: ABENGOA BIOENERGY BIOMASS OF KANSAS LLC	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: Attn: CONTROLLER	sheet listing all of the information to the left for each surface owner. Surface				
Address 2: 16150 MAIN CIRCLE DR	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: CHESTERFIELD State: MO Zip: 63017-4689					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	ines. The locations shown on the plat are preliminary non-hinding				
Select one of the following:					
☑ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by				
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.					
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.				

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JUN 28 2013

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202