KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA
JUN 28 2013

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	
☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 **	~
Gas Gathering System:	KS Dept of Revenue Lease No.: 203355
Saltwater Disposal Well - Permit No.:	Lease Name: RENFRO
Spot Location: feet from N / S Line	Sec _ 7 Twp _ 33 R 37 ☐ E ⊠W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 37W Sec 7 SE 6TH PRINCIPAL 1855
Number of Injection Wells	County: STEVENS
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
TOTAL	Injection Zone(s):
Surface Pit Permit No.: N/A	
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
	feet from E / W Line of Selection
Type of Pit:	☐ Haul-Off ☐ Workover 🗸 🗖 ☐ Drilling
Past Operator's License No. 4549 🗸 🔪	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 ✓	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 8/27/13 P	RODUCTION 8.28.13 UIC 8-28-/3
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

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KDOR Lease No.:	203355			JUN 28 2013	
*Lease Name.:	RENFRO		*Location.:	- RECEIVED	7,33S,37W
Well No.	API No. (YR DRLD/PRE '67) (i.e	Footage from e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-7	1518900407-00-01 1329	FSL	1356 FEL	GAS	PR
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL _	FEL/FWL		
		_ FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL	···	
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 7 Twp 33 R. 37 □ East ⊠ West			
Address 1: P.O BOX 1330	County: STEVENS Sec 7 Twp 33 R 37 ☐ East ☑ West			
Address 2:	Loggo Names - DENEDO			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person: Frank Davis				
Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com	- -			
Surface Owner Information: Name: BANE ENTERPRISES LLC	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: % WILLOUGHBY, DONNA	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 2519 W NORTH VALLEY RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: SEDGWICK State: KS Zip: 67135-8268				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore) plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical leastimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal Select one of the following:	lines. The locations shown on the plat are proliminant non-hinding.			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form			
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing			
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
	a. Davis Title: Regulatory Affairs Mgr.			

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JUN 2 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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