KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

District

MUST be subm	RECEIVED		
Check Applicable Boxes:			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013		
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 206378		
Gas Gathering System:			
□ Saltwater Disposal Well - Permit No.:	Lease Name: RHINEHART ESTATE C		
Spot Location: feet from N / S Line	Sec22 Twp32 R38 E 🖂 W		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T 32S R 38W Sec 22 All 6TH PRINCIPAL 1855		
Entire Project: Yes No	County: STEVENS		
Number of Injection Wells	Production Zone(s): COUNCIL GROVE		
Field Name: PANOMA	Injection Zone(s):		
	,		
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Selection		
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐			
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover OK ☐ Drilling		
Past Operator's License No. 4549 V	Contact Person: Frank Davis Phone: 832-636-3130 Date: 06/13/2013		
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130		
P O Box 1330, Houston, TX 77251	Date: 06/13/2013		
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis		
New Operator's License No. 33136 🗸	Contact Person: Frank Davis		
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507		
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP		
	Date: 06/13/2013		
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis		
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactors, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission.	nis acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 8/27//3 P	PRODUCTION		
Mail to: Past Operator New Operator	District		

New Operator

Must Be Filled For All Wells
206378

KCC WICHITA JUN 28 2013

*Lease Name.:	RHINEHART ESTATE C		*Location.:	RECEIVED 2	2,32S,38W
Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	151892015706-01 1180	FSL 2603	FWL	GAS	PR
		FSL/FNL	FEL/FWL _		
		FSL/FNL	_ FEL/FWL _		
		FSL/FNL	_ FEL/FWL _		
		FSL/FNL	_ FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	_ FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	_ FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
- Control of the Cont		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ci	athodic Protection Borehole Intent) X T-1 (Transfer)	CP-1 (Plugging Application)
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330 Address 2: City: Houston State: TX Zip: 77251 - 1330 Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: ()	Well Location: Sec 22 Twp County: STEVENS Lease Name: RHINEHART ESTATE C If filing a Form T-1 for multiple wells on a lease, the lease below:	32 R. 38 ☐ East ☒ West Well #: 1 enter the legal description of
Email Address: frank.davis@anadarko.com	•	
Surface Owner Information: Name: MYERS, LINDA JAMES Address 1: 5800 SUNBURY RD Address 2: City: GAHANNA State: OH Zip: 43230-1152 If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical in the predicted locations.	lines. The locations shown on the plat are preliminary	h surface owner. Surface ne register of deeds for the of the county treasurer.
estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate	I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by ess.	KCC WICHITA JUN 28 2013 RECEIVED
this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the same of the second option, submit payment of the \$30.00 handling fee with this form. If the sassociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.		orm and the
I hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.	
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affa	nirs Mgr.