KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OF SURFACE PIT PERMIT

March 2010
Form must be Typed
Form must be Signed
Form must be Filled

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203773
Gas Gathering System:	-
Saltwater Disposal Well - Permit No.:	Lease Name: SMITH
Spot Location: feet from \[\bigcup \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Sec25 Twp31 R39 ☐ E ⊠W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 31S R 39W Sec 25 S2 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
The second secon	· · · · · · · · · · · · · · · · · · ·
Surface Pit Permit No.: N/A	feet from □ N / □ S Line of Selection ♣
(API No. If Drill Pit, WO or Haul)	——————————————————————————————————————
T (8)	
Type of Pit: Emergency Burn Settling	Haul-Off ☐ Workover OR ☐ Drilling to
Past Operator's License No. 4549 🗸	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfact noted, approved and duly recorded in the records of the Kansas Corporation Commission. This Commission records only and does not convey any ownership interest in the above injection w	s acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Data	Data
Date:	Date:
DISTRICT EPR 8/27/13 PR	RODUCTION $9.28.13$ uic $8-28-13$
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

203773

KDOR Lease No.:

KCC WICHITA

JUN 28 2013

*Lease Name.:	SMITH		*Location.:	RECEIVED 25,31S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-25	1518910163	166FSL	2551 FEL	GAS	PR
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN	L FEL/FWL		
17		FSL/FN	L FEL/FWL		
			L FEL/FWL		
			L FEL/FWL		
			L FEL/FWL		
		FSL/FN			
			L FEL/FWL		
	-		L FEL/FWL		
			L FEL/FWL		
			L FEL/FWL	, and standing states	
			L FEL/FWL		
		FSL/FN	L FEL/FWL		
		FSL/FN			
			FEL/FWL		
		FSL/FN			
		FSL/FN			
			FEL/FWL		
			FEL/FWL		
		FSL/FN			
			FEL/FWL		
		FSL/FN	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

July 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

JUN 28 2013

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:			
Address 1: P.O BOX 1330	Sec 25 Twp 31 R. 39 East X West			
Address 2:	County: STEVENS			
City: Houston State: TX Zip: 77251 - 1330	Lease Name: SMITH Well #: 1-25			
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (832) 636 - 3130				
Email Address: frank.davis@anadarko.com	-			
Surface Owner Information:				
Name: STEWART, NINA JEAN LE ETAL	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1: 3228 TRAVIS ST	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: AMARILLO State: TX Zip: 79109-3528	· •			
if this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore, plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical sestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Select one of the following:	lines. The locations shown on the plat are preliminary non-binding te plat may be submitted. I have provided the following to the surface.			
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email address.	n C-1 or Form CB-1, the plat(s) required by			
☐ I have not provided this information to the suurface owner(s). I acknowledge that, I the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC porforming			
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
ate: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.			