KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells ___ Effective Date of Transfer: Gas Lease: No. of Gas Wells 2 KS Dept of Revenue Lease No.: 23/399 & 23/400 Gas Gathering System: Lease Name: Feikert Saltwater Disposal Well - Permit No.: ___ _Sec. _3 _Twp. _4S _R. _42 _ F \ W __ feet from N / S Line __ feet from __ E / __ W Line Legal Description of Lease: _____Located in North East Quarter of Section 3, Township 4 Enhanced Recovery Project Permit No.: __ South, Range 42 West RECEIVED Entire Project: Yes No County: Cheyenne KANSAS CORPORATION COMMISSION Number of Injection Wells Production Zone(s): Niobrara AUG 2 0 2013 Field Name: Cherry Creek Injection Zone(s):_ CONSERVATION DIVISION ** Side Two Must Be Completed. WICHITA, KS Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. Contact Person: Sco++ Past Operator's Name & Address: PDC Energy Phone: 303-860-5800 1775 Sherman ST, STE 3000 Denver, CO 80202 Signature RECEIVED New Operator's License No. Contact Person: Matthew WurtzbacherANSAS CORPORATION COMMISSION New Operator's Name & Address: Caerus Washco LLC Phone: 303-565-4600 600 17th ST, STE 1600 N Denver, CO 80202 Oil / Gas Purchaser CONSERVATION DIVISION WICHITA, KS President and COO Signature: 1 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or plt permit. __ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

New Operator

permitted by No.: __

PRODUCTION __

Authorized Signature

_____. Recommended action:

Authorized Signature

Date:

DISTRICT _

Mail to: Past Operator _



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 231399 & 23	1400		Late Carter of Sc	oc 3 TAS R42W
Lease Name: Feikert		* Location: _N	orth East Quarter of Se	C3 143 N42W
Well No. API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
31-3 /5- 023210360000 [/]	Circle 1052 FNL FSL/FNL	Circle 2304 FEL FEL/FWL	Gas	Producing
41-3 /5- 023210370000	395 FNL FSL/FNL	1307 FEL FEL/FWL	Gas	Producing
	FSL/FNL	FEL/FWL		
- 1	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
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4 18 G	FSL/FNL	FEL/FWL		
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		FEL/FWL		
• 100 m = 100	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWI		
	FSL/FNL	FEL/FWI		
	FSL/FNI	FEL/FWI		
	FSL/FNI	FEL/FWI	L	
	FSL/FN	LFEL/FW	L	

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34110	Mellibrary		
Name: Caerus Washco LLC	Well Location: 		
Address 1: 600 17th St. Suite 1600 N	County: Cheyenne	East X West	
	Lease Name: Feikert	п п.	
City: Denver State: CO Zip: 80202 +			
Contact Person: Matthew Wurtzbacher	— If filing a Form T-1 for multiple wells on a lease, enter the the lease below:	he legal description of	
Contact Person: Matthew Wurtzbacher Phone: (303) 565-4600 Fax: (303) 565-4606	North East Quarter of Sec 3 T4S R4204VED KANSAS CORPORATION COMMISSION		
Email Address:	AUG	2 2 2013	
Surface Owner Information: Name: Bruce A. & Sharon L. Feikert		VATION DIVISION CHITA, KS	
Address 1: HC 1 Box 51	sheet listing all of the information to the left for each su	rface owner. Surface	
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:		•	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the s ank batteries, pipelines, and electrical lines. The locations	shown on the niat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the s ank batteries, pipelines, and electrical lines. The locations	shown on the niat	
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