KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All bianks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	7/1/2013				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200011				
Gas Gathering System:	Lease Name: A P ATKINS				
Saltwater Disposal Well - Permit No.:	SE_Sec. 32 Twp. 26 R. 33W [E X]W				
Spot Location: feet from N / S Line	Legal Description of Lease:				
feet from DE / W Line	T026S - R033W: SEC 032 All				
Enhanced Recovery Project Permit No.:	10200 1000011. 020 002 All				
Entire Project: Yes No					
Number of Injection Wells***	County: Finney				
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE				
** Side Two Must Be Completed.	Injection Zone(s):				
Surface Pit Permit No.:(API No. If Drill Pit, WO or Haul)	leet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Bum Settling	Haul-Off Workover OV Drilling				
Past Operator's License No	Contact Person: LAURIE KILBRIDE				
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182				
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013				
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole				
32864	Contact Person: BRENDA WALLER				
New Operator's License No. 32864	405-310-3259 KANSAS CORPORATION COMMISSION				
New Operator's Name & Address: XTO ENERGY INC.	Phone:				
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: JUN 1 8 2013				
OKLAHOMA CITY, OK 73102	Date: 05/31/2013 CONSERVATION DIVISION				
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u> WICHITA, KS				
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #					
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pil				
Permit No.: Recommended action:	permitted by No.:				
	Date				
Date:	Date:				
DISTRICT EPR 8/29//3	PRODUCTION 8-30.13 UIC 8-30-13				
DISTRICT	tor District				

Side Two

Must Be Filed For All Wells

		V		
KDOR Lease No.:	200011			

* Lease Name:	A P ATKINS API No. (YR DRLD/PRE '67) 15055007100001	* Location: 32 26 33WS E				
Well No.		Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1		2310FSL	2310FEL	GAS	ACTIVE	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL	***************************************	AND THE PROPERTY OF THE PROPER	
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEUFWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	***************************************	FSL/FNL	FEL/FWL	- MANUAL - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL				
The incident and the control of the		FSL/FNL	FEL/FWL	details (A.) Commission consistence (A.) (A.) (A.) (A.) (A.) (A.) (A.) (A.)		
			FEL/FWL	•	RECEIVED	
		FSL/FNL	FEL/FWL		KANSAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		JUN 1 8 2013	
		ESI /FNI	FEI /FWI		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1. July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Weil Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location	n:			
Name: EXXONMOBIL OIL CORPORA	TION	S & Sec. 32 Twp.26 S. R. 33 Eas X West			
Address 1: P. O. BOX 4358	County: <u>Fini</u>	ney			
Address 2:	Lease Name	e: A P ATKINS Well #: 1			
City: HOUSTON State: _TX	•				
Contact Person: ADAM SCOTT		the lease below: T026S - R033W: SEC 032 All			
Phone: { 713 /431-1859 Fa	ox: (713 431-1475				
mail Address: <u>adam.e.scott@exxonn</u>	<u>iobil.com</u>				
Surface Owner Information:					
Jame: See Attached		Form 1.1 involving multiple surface owners, attach an additional			
Address 1:	sneet usting owner inform	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the surface of the register of deeds for the surface of the			
Address 2:		in the real estate property tax records of the county treasurer.			
	·				
he KCC with a plat showing the predic	ted locations of lease roads, tank batteries, piper	Borehole Intent), you must supply the surface owners and lines, and electrical lines. The locations shown on the plat plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:					
owner(s) of the land upon which CP-1 that I am filing in connect	ch the subject well is or will be located: 1) a cop	2032), I have provided the following to the surface by of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this ss.			
• •					
KCC will be required to send t		nt, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form.			
KCC will be required to send to task, I acknowledge that I am I february the second option, submit	his information to the surface owner(s). To mition being charged a \$30.00 handling fee, payable to	gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send to task, I acknowledge that I am I february the second option, submit form and the associated Form C-1, Form	his information to the surface owner(s). To mition being charged a \$30.00 handling fee, payable to payment of the \$30.00 handling fee with this for	gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 add.			
KCC will be required to send to task, I acknowledge that I am It form and the associated Form C-1, For the hereby certify that the statements ma	his information to the surface owner(s). To mitigoeing charged a \$30.00 handling fee, payable to payment of the \$30.00 handling fee with this form CB-1, Form T-1, or Form CP-1 will be returned	gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 ad.			

JUN 1 8 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:_	15055007100001	Lease Name: _	A P ATKINS	Well #: _1
Own	er Name: ALEXANDER, EL	DON A		
4	Address: 13990 S SANDHII	LL RD		
	City: GARDEN CITY	State:	KS Zi p:	67846-8803
	er Name: Address:			
	City:	State:	Zip:	
	er Name: Address:			
	City:	State:	Zip:	
	r Name: Address:			
	City:	State:	Zip:	
	r Name: ddress:			
	City:	State:	Zip:	

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS