070113_Brown_Farm_24

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	71410049
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 214530
Gas Gathering System:	Lease Name: BROWN FARM
Saltwater Disposal Well - Permit No.:	N \ Sec. 26 Twp. 24 R. 34W TEXW
Spot Location: feet from N / S Line	Legal Description of Lease:
	T024S - R034W: SEC 026 All
Enhanced Recovery Project Permit No.:	10270 - 100711, 020 020 All
Entire Project: Yes No	
Number of Injection Wells **	County: Finney
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover O D Drilling
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	RECEIVED
P. O. BOX 4358, HOUSTON, TX 77210-4358	NAISONO CONFORMINOCION
	ILIN 1 8 2013
Title: _RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole CONSERVATION DIVISION
\	Cantact Danner BRENDA WALLER
New Operator's License No. 32864	Contact Person:
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES
OKLAHOMA CITY, OK 73102	Oale: 05/31/2013
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>
Acknowledgment of Transfer: The above request for transfer of injection anoted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
8/20/13	PRODUCTION 8.30.13 UIC 8-30-13
DISTRICT EPR 8/29/13 Mail to: Past Operator New Operator	
open	

eid Tur

Must Be Filed For All Wells

Lease Name:	BROWN FARM		* Location: _26 24 34W (V)					
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fi	Section Line rom South Line)	Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)			
89	15055206400000 /	3111FSL	2740FEL	GAS	ACTIVE			
<u> </u>								
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		FSL/FNI	LFEL/FWL	KAN	ISAS CORPORATION COMMISSION			
		FSL/FN	L FEL/FWL		— J UN 1-8-2013 —			
The state of the s		FSL/FN	LFEL/FWL		CONSERVATION DIVISION WICHITA, KS			
	`	FSUFN	LFEL/FWL		WICHIA, NO			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	_ Well Location:
Name: EXXONMOBIL OIL CORPORATION	
Address 1: P. O. BOX 4358	County: Finney
Address 2:	Lease Name: BROWN FARM Well #: 8-9
City: HOUSTON State: TX Zip: 77210 + 4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease below:
Contact Person: ADAM SCOTT Phone: { 713 431- 959 Fax: (713 431-1475	T024S - R034W: SEC 026 All -
mail Address: adam.e.scott@exxonmobil.com	-
iurlace Owner Information:	
lame: See Attached	
address 1:	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, ta	- hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catifie KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered Select one of the following:	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#: 1505520		6400000	Lease Name: _	BROWN FARM		Well #: <u>89</u>			
Owner Name: IOWA BEEF PROCESSORS INC									
		Attn: TAX DEPT PO BOX 2020							
	City:	SPRINGDALE	State:	AR	Zip:	72765-2020			
	er Name:								
	Address:								
	City:		State:		Zip:				
	er Name:								
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	City:		State:		Zip:				
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	er Name: Address:								
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Own	er Name:								
	Address:								
	City:		State:		Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS