KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

070113_Brown_N2. Pdf
Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Clieck Applicable Boxes:	naeo wan ide form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208398		
Gas Gathering System:	Lease Name: _ BROWN		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T024S - R034W: SEC 021 All		
Entire Project: Yes No			
Number of Injection Wells **	County:Finney		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): COUNCIL GROVE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: (API No. II Drill Pit, WO or Haul)	leet from N / S Line of Section		
Type of Pit: Emergency Bum Settling	Haul-Off Workover (1) Drilling		
Past Operator's License No. 5208	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date:05/31/2013		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Audrew D. Cole		
New Operator's License No. 32864	Contact Person: BRENDA WALLER RECEIVED		
New Operator's Name & Address: XTO ENERGY INC.	KANSAS CORPORATION COMMIS		
210 PARK AVENUE, SUITE 2360	11 IA 1 R 2012		
OKLAHOMA CITY, OK 73102	Oil / Gas Purchaser: UNEUN FIELD SERVICES CONSERVATION DIVISION O5/31/2013 CONSERVATION DIVISION		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Data			
Date:	Date:		
	PRODUCTION 8-30-13 UIC 8-30-13		
Mail to: Past OperatorNew Operator			

Must Be Filed For All Wells

KDOR Lease	No.: 208398	<u> </u>					
* Lease Name:	BROWN	*Location: 21 24 34W /\(\) \(\)					
Well No.	API No. (YR DRLD/PRE '67)	Foolage from (i.e. FSL = Feet f	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)		
2627	15055203950000 /	2135FNL	2540FWL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL	-	-		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		•		
		FSL/FNL	FEL/FWL	-			
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	CONTRACTOR OF STREET CONTRACTOR AND	E Consideration control described each or misses of chickens from each to company specific and		
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL	KAN	RECEIVED SAS CORPORATION COMMISSION		
		FSUFNL	FEL/FWL		JUN 1 8 2013		
		FSUFNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. It a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
http 2010
Form Must Be Typed
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

The NCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of select one of the following:	ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
The NCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, form CB-1, form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this			
The NCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice / owner(s) of the land upon which the subject well is or will be it	Act (House Bill 2032), I have provided the following to the surface occated: 1) a copy of the Form C.1. Form CB.1. Form CB.1. Form CB.1. Form CB.1. Form CB.1. Form T.1. or Form CB.1.			
rie KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:	ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
rie KCC wiar a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	lk Dalteries, Dipelines, and electrical lines. The locations chaum on the plat.			
rie NGC wild a plat Showing the Dredicted locations of lease roads, fan	K Dalleries, Dipelines, and electrical lines. The locations chaum on the plat.			
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	odic Protection Borehole Intent), you must supply the surface owners and			
City: State: Zip:+				
ddress 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
address 1:				
Name: See Attached	When filing a Form 1.1 involving multiple surface owners, attach an additiona			
Surface Owner Information:				
Hull Address:				
Phone: (713 431-1859 Fax: (713 431-1475 Email Address: adam.e.scott@exxonmobil.com				
Contact Person: ADAM SCOTT	the lease below: T024S - R034W: SEC 021 All			
City: HOUSTON State: TX Zip: 77210 + 4358	If filing a Form 1-1 for multiple wells on a lease, enter the legal descr			
ddress 2:	Lease Name: BROWN Well #: 26-27			
ddress 1: P. O. BOX 4358				
lame: EXXONMOBIL OIL CORPORATION				
EYYONMORII OII CORDORATION	Well Location:			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

Surface Owners

API#:	1505520	03950000	Lease Name: _	BROV	VN		Well #: _2627
Own	er Name:	IOWA BEEF PRO	CESSORS INC				
•		Attn: TAX DEPT PO BOX 2020					
	City:	SPRINGDALE	State:	AR	Zip:	72765-2020	
	er Name:						
4	Address:						
	City:		State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		
Ouma	· Name:						
	ddress:						
	City:		State:		Zip:		
	Name: Idress:						
~	City:		State:		Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS