### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be authority	itted with this form.		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
X Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204039		
Gas Gathering System:	Lease Name: U S A WHITE		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: T025S - R035W: SEC 023 All		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells**	Production Zone(s): CHASE		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. If Drill Pit, WO or Haul)	feet from		
Type of Pit: Emergency Burn Settling	Haul-Off Workover (2) (2 Drilling		
Type of Pit: Emergency Burn Settling			
Past Operator's License No	Contact Person:LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: _713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Deta: 05/31/2013		
	Vale.		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature:Andrew D. Cole		
	RECEIVED		
New Operator's License No	Contact Person: BRENDA WALLER KANSAS CORPORATION COMMISSION		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 JUN 1 8 2013		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC CONSERVATION DIVISION		
ZIV FARRAVEROL, SOIL 2000	WICHITA, KS		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title: SR. OPERATIONS VICE PRESIDENT	Signature: <u>Douglas C. Schultze</u>		
Acknowledgment of Transfer: The above request for transfer of injection			
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	e above injection well(s) or pit permit.		
is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	.		
Date:	Date:		
Date:	Authorized Signature		
DISTRICT EPR	PRODUCTION 8-29.13 UIC 8-29-13		
Mail to: Past Operator New Oper	rator District		

#### Side Two

#### Must Be Filed For All Wells

Lease Name:	U S A WHITE		Location: 23 26 35WSE				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
A1		2310FSL	2310FEL	GAS	ACTIVE		
	. 1/1				_		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	4.4	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEUFWL				
		FSL/FNL	FEL/FWL		_		
		FSL/FNL					
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		FSL/FNL					
MANAGEMENT OF METALOGUES AND METALOGUES STORES.		FSL/FNL	Total Control of the	stern den vor der menskillstillstille and kennen i rekensiere von angeber der missianskillstillstill	gen galange on krygelne (og gjelpen in vidnake vida antalaskane nevnekem kenter kin		
		FSL/FNL					
	MAN TO THE PERSON NAMED IN COLUMN TO	FSL/FNL	<del></del>		RECEIVED		
		FSL/FNL			KANSAS CORPORATION COMMISS		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
		FSL/FNL	FEL/FWL		- CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #5208		Well Location:
Name: EXXONMOBIL OIL CORPORATIO	N Wildeling	
Address 1: P. O. BOX 4358		County: Kearny
Address 2:		Lease Name: USAWHITE Well #: A1
City: HOUSTON State: TX	Zip:77210 ++4358	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	denindenhale film film film denomination of the control of the con	the lease below: T025S - R035W: SEC 023 All
Phone: { 713 431- 1850 Fax:		10200 - 100001. 020 020 All
Email Address: <u>adam.e.scott@exxonmot</u>	oll.com	
Surface Owner Information:		
Name: See Attached	gr. co. gr. chologic dell'entidade de la consensa de l'appropriate de la consensa de l'appropriate de l'appr	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:		sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:		county, and in the real estate property tax records of the county treasurer.
City: State;	_ Zip:+	
are preliminary non-binding estimates. To Select one of the following:	he locations may be entered o	n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which	the subject well is or will be length of the form it.	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this	s information to the surface ov	cknowledge that, because I have not provided this information, the mer(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit pa form and the associated Form C-1, Form	nyment of the \$30.00 handling n CB-1. Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
I hereby certify that the statements made	herein are true and correct to	the best of my knowledge and belief.
Date: 6/15/2013 Signature of O	perator or Agent:	d McNulty Title: Regional Land Manager
API # :15093002850000	KDOR #204039	RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

#### **Surface Owners**

API#:_	15093002850000	Lease Name: _	USAWHITE		Well #: _A1
Own	er Name: UNRUH, DAVE R	TRUST			
4	Address: PO BOX 458				
	City: MONTEZUMA	State:	KS <b>Zip</b> :	67867	
	er Name: Address:				
	City:	State:	Zip	:	
	er Name: Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		
	er Name: Address:				
	City:	State:	Zip:		

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS