KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes:	neo wan inie roym. I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 7/1/2013		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 204105		
Gas Gathering System:	Lease Name: WARDTATE		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	· · · · · · · · · · · · · · · · · · ·		
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	T025S - R035W: SEC 033 All		
Entire Project: Yes No			
Number of Injection Wells***	County: Kearny		
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE			
** Side Two Must Be Completed.	Production Zone(s): CHASE		
	Injection Zone(s):		
Surface Pit Permit No.:	leet from N / S Line of Section		
(API No. II Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover O Drilling		
Past Operator's License No	Contact Person: LAURIE KILBRIDE		
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182		
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013 RECEIVED		
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	Signature: Andrew D. Cole KANSAS CORPORATION COMMISSIO		
Tide:	JUN 1 8 2013		
New Operator's License No. 32864	Contact Person: BRENDA WALLER CONSERVATION DIVISION WICHITA, KS		
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259		
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: WGP-KHC LLC		
OKLAHOMA CITY, OK 73102	Date: 05/31/2013		
Title:SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze		
Acknowledgment of Transfer: The above request for transfer of injection			
	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
1	PRODUCTION 8-29.13 UIC 8-29-13		
Mail to: Past Operator New Operato	or District		

Side Two

Must Be Filed For All Wells

Lease Name:	WARDTATE		Location: 33	- Location: 33 25 35WS £			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15093002960000 /	2310FSL	2310FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL		-		
		FSL/FNL	FEL/FWL				
	.	FSL/FNL	FEL/FWL		···		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSUFNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		-4/45 4/45		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL					
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	-	FSL/FNL		The state of the s			
TO A MAIN SECTION AND A SECTION AND ANALYSIS OF A SECTION AND A SECTION		FSL/FNL	B-AND COMPANY CONTRACTOR CONTRACT				
		FSL/FNL	FEL/FWL				
on the contract of the contrac		FSL/FNL	FEL/FWL	THE COMMENSATION OF THE CO	Particular Committee Commi		
		FSL/FNL	FEL/FWL		***		
	-	FSL/FNL	FEL/FWL	KA	RECEIVED NSAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JUN 1 8 2013		
	-	FSL/FNL	FEL/FWL	Face and the second sec	CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Locatio	ит:
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATI		<u>SE</u> _Sec. <u>33</u> Twp.25S. R.35EastX_West
Address 1: P. O. BOX 4358	County: Kea	
Address 2:	Lease Name	e; WARDTATE Well #: 1
only: HOUSTON State: TX	Zip:	rm T-1 for multiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the lease be	ekow:
Phone: { 713 431- 1859 Fax	713 431-1475 T025S - R03	35W: SEC 033 All
mail Address: adam.e.scott@exxonmo	obil.com	
Surface Owner Information:		
Jame: See Attached		a Form T.1 involving multiple surface owners, attach an additional
iddress 1:		all of the information to the left for each surface owner. Surface nation can be found in the records of the register of deeds for the
Address 2:		in the real estate property tax records of the county treasurer.
Oily: State:		
Select one of the following: X I certify that, pursuant to the Ka	ansas Surface Owner Notice Act (House Bill)	2032), I have provided the following to the surface
owner(s) of the land upon which CP-1 that I am filing in connection	h the subject well is or will be located: 1) a cop on with this form; 2) if the form being filed is a l address, phone number, fax, and email addre:	py of the Form C-1, Form CB-1, Form T-1, or Form Form C-1 or Form CB-1, the plat(s) required by this
	process manual, ma, and email addres	SS.
form; and 3) my operator name. I have not provided this informat KCC will be required to send thi	ion to the surface owner(s). I acknowledge tha	at, because I have not provided this information, the gate the additional cost of the KCC performing this
form; and 3) my operator name. I have not provided this informat KCC will be required to send thi task, I acknowledge that I am be fichoosing the second option, submit possible.	tion to the surface owner(s). I acknowledge that is information to the surface owner(s). To mitigate in the surface owner is a surface owner in the surface owner in the surface owner is a surface owner.	at, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form; and 3) my operator name. I have not provided this informat KCC will be required to send thi task, I acknowledge that I am be form and the associated Form C-1, Form	tion to the surface owner(s). I acknowledge that is information to the surface owner(s). To mitiging charged a \$30.00 handling fee, payable to asyment of the \$30.00 handling fee with this for	at, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and the contract of the fee is not received with this form, the KSONA-1 and the fee is not received with this form.
form; and 3) my operator name. I have not provided this informat KCC will be required to send this task, I acknowledge that I am be off choosing the second option, submit perform and the associated Form C-1, Form the performance of the statements made the statements made of the second option.	tion to the surface owner(s). I acknowledge that is information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to sayment of the \$30.00 handling fee with this form CB-1, Form T-1, or Form CP-1 will be returned	at, because I have not provided this information, the gate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 and the contract of the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form, the KSONA-1 and the fee is not received with this form.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

Surface Owners

API#:	1509300	2960000	Lease Name: _	WARD	TATE		Well #: _ 1	
Own	er Name:	DEW FARMS INC	;					
		PO BOX 447						
	City:	ULYSSES	State:	KS	Zip:	67880		
	er Name:							
	Address:							
	City:		State:		Zip:			
Own	er Name:							
	Address:							
	City:		State:		Zip:			
	. ,		State.		Ζιþ.			
Own	er Name:							
4	Address:							
	City:		State:		Zip:			
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^	an Na							
	er Name: Address:							
•								
	City:		State:		Zip:			

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS