District 4



Mail to: Past Operator

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: Luerman-Weeks D-22207 Saltwater Disposal Well - Permit No.: Sec. 18 Twp. 168 R. 13W F V Spot Location: 2310 feet from N / ✓ S Line Legal Description of Lease: N/2 SW/4 18-16-13W 4110 feet from 🗸 E / 🔲 W Line RECEIVED ☐ Enhanced Recovery Project Permit No.: _ KANSAS CORPORATION COMMISSION County: Barton Entire Project: Yes No Number of Injection Wells Arbuckle, L-KC Production Zone(s): Field Name: Trapp Arbuckle CONSERVATION DIVISION Injection Zone(s): WICHITA, KS ** Side Two Must Be Completed. feet from N/S Line of Section Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) W Line of SectingCEIVED DrilliKANSAS CORPORATION COMMISSION Haul-Off Workover Settling Burn Type of Pit: Emergency M. Milton Wolff 6883 Contact Person: Past Operator's License No. Phone: 918-481-7130 Robinowitz Oil Company CONSERVATION DIVISION Past Operator's Name & Address: Date: _____July 23, 2013 4200 E Skelly Drive, Suite 620, Tulsa OK 74135-3210 Title: General Manager Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as exxon unc is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by . Recommended action: NONE permitted by No.: _ Permit No.: 1)-22. 201 Authorized Signature Authorized Sig **PRODUCTION** DISTRICT

New Operator

CARIFE SEE NO. 1

Must Be Filed For All Wells



KDOR Lease No.: 125594

* Lease Name:	Lucilian-VVOCKS		* Location:	0-103-1344	
Well No.	API No. (YA DRLD/PRE 67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4	15-009-19104	2310 Circle	Circle 4620 ŒED/FWL	oil	PROD
6	15-009-23116 🗸	2310 STIFNL	4110 €€ FWL	swd	Active
8	15-009-23370		4950 EN/FWL	oil	PROD
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

. 6883	Well Location:		
OPERATOR: License # 6883			
Name: Robinowitz Oil company Address 1: 4200 E Skelly Drive, Suite 620			
	Luerman Well #:		
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: 481-7130	N/2 SW/4 Sec 18-16-13W, Barton County, Kansas		
Phone: (910) 401-7100 Fax: (910) Fax: (910) Fax: (910)			
Email Address: 100 taloa@obogrosamio	_ Nanoue		
Surface Owner Information: Name: Scott A. Luerman & William C. Luerman	When filing a Form T-1 involving multiple surface owners, attach an addition		
Address 1. c/o John H. Luerman Sr	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 203 Hoisington Road			
Address 2.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca	athodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered	athodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered Select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The located Bill 2032, I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this		
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KANSAS CORPORATION COMMISSION

SEP 0 3 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION WICHITA, KS