

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Filled
All blanks must be Filled

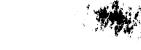
# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

	mitted with this form.
Oil Lease: No. of Oil Wells 3	Effective Date of Transfer:July 1,2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 104985
Gas Gathering System:	Lease Name: Waudby
Saltwater Disposal Well - Permit No.: D-15263	
Spot Location: 480 feet from ☐ N / ✓ S Line	
1650 feet from ✓ E / W Line	Legal Description of Lease: S/2 NE/4 27-14-15W
Enhanced Recovery Project Permit No.:	RECEIVED
Entire Project: Yes No	County: Russell KANSAS CORPORATION COMMISSIO
Number of Injection Wells**	Production Zone(s): Arbuckle AUG 0 1 2013
Field Name: Gorham	Injection Zone(s): Arbuckle
"* Side Two Must Be Completed.	CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. II DIIII PII, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling RECEIVED  KANSAS CORPORATION COMMISSION
Past Operator's License No. 6883 🗸	Contact Person: M. Milton Wolff
Past Operator's Name & Address: Robinowitz Oil Company	Phone: 918-481-7130 AUG 1 6 2013
4200 E Skelly Drive, Suite 620, Tulsa OK 74135-3210	Date: July 24, 2013 CONSERVATION DIVISION
Title: General Manager	m 11/1/10
	Signature:
New Operator's License No. 34935	Fld's Roomer
New Operator's Name & Address: DUXIN, Inc.	Contact Person: Edd & Kongey
	Phone: 418 -331 - 9331
P. D. Box 348, Kilfer DK 740+1	Oil/Gas Purchaser WCRY Plumer Lyp lovettan Lu
N. v. 16	Date: 1/20 13
Fitte: DWNLC	Signature: Soldia Dem
Acknowledgment of Transfer: The above request for transfer of injection a	Buthorization surface pit posmit #
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
Deckon Inc is acknowledged as	
	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
A A TOO WITH CHARLE ACTION	permitted by No.:
	mus w) Diet 44
Pate: 8-30-13 Authorized Signature	Date:
DISTRICT	POPULATION 9 2 /2 2 12
Mail to: Past Operator 8-30-13 New Operator	
Mail to: KCC - Conservation Division, 130 S.	

#### Side Two

## Must Be Filed For All Wells

104985



1901120			* Location: _2	7-14S-15W	
Lease Nam Well No.	API No.  (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-167-20345	Circle 2970 (S)/FNL	Circle 330 ŒD/FWL	oil	PROD
2	15-167-20356	3630 (ES)_/FNL	990 FEZFWL	oil	PROD
3	15-167-20361 ×	3110 €S)/FNL	1678 EDFWL	swd	active *
		-			*MIT overdue 2-7
	erninger Little Dan L. Gen	FOL/FNU	FEL/FWI		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		40,000,000
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FW	L	
		FSL/FNL	. FEL/FW	L	;
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNI	FEL/FW	/L	
		FSL/FNI		/L	
<u> </u>		FSL/FN			
		FSL/FN		•	
		FSL/FN			
		FSL/FN	L FEL/FV	VL	Annual de la constantina del constantina de la constantina del constantina de la con

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

0000	
OPERATOR: License # 6883	Well Location:
lame: Robinowitz Oil Company	
address 1: 4200 E Skelly Drive	County: Russell
Address 2: Suite 620	Loss Name: Wallay Well #:
State: OK Zip: 74135 + 3210 Contact Person: M. Milton Wolff	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: M. Milton Wolff  Phone: ( 918 ) 481-7130 Fax: ( 918 ) 481-7198  Email Address: roc-tulsa@sbcglobal.net	S/2 NE/4 27-14-15W
Surface Owner Information:  Name: Camp Revocable Trust  Address 1: 18514 Lincoln Road  Address 2: City: Russell State: KS Zip: 67665 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
real to the control of the control o	- di- Destantion Revolucia Intenti you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and ik batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following:      Certify that, pursuant to the Kansas Surface Owner Notice of owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). It is	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this
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AUG 1 6 2013