KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, Check Applicable Boxes: MUST be submitted with this form. ✓ Oil Lease: No. of Oil Wells __1 Effective Date of Transfer: August 8, 2013 Gas Lease: No. of Gas Wells Gas Gathering System:_ Lease Name: CLARKSON Saltwater Disposal Well - Permit No.: ___ - NE Sec. <u>17 Twp. <u>175</u> R. <u>13</u> E W</u> ___ feet from N / S Line Legal Description of Lease: T17S - R13W, 6TH P.M. SEC. 17: NE/4 feet from E / W Line Enhanced Recovery Project Permit No.: _ Entire Project: Yes No County: BARTON Number of Injection Wells _ Production Zone(s): ARBUCKLE Field Name: TRAPP Injection Zone(s):___ "" Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) E / W Line of Section Workover R Type of Pit: Emergency Burn Settling Haul-Off Drilling Past Operator's License No. Matthew A. Wurtzbacher Contact Person: Past Operator's Name & Address: Caerus Kansas LLC Phone: 303-565-4600 600 17th Street, Ste. 1600N, Denver, CO 80202 August 8, 2013 Title: President Signature: 34938 Contact Person: Kemper Williams New Operator's License No. KCC WICHITA New Operator's Name & Address: Argent Energy (US) Holdings Inc. Phone; <u>281-847-1888</u> ext. 246 AUG 1 5 2013 650 N. Sam Houston Pkwy. E., Suite 500 Oil / Gas Purchaser: Houston, Texas 77060 Date:_August 8, 2013 RECEIVED **Production Manager** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as __ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit permitted by No.: Authorized Signature DISTRICT -

New Operator

Mail to: Past Operator ____

PRODUCTION

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 138606				
* Lease Name:	CLARKSON		* Location:	Γ17S - R13W, 6TH P.N	1. SEC. 17: NE/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-17	15009250660000	2847 FSL 2432FNL FSL/FNL	2/14 FEL 2280FEL FEL/FWL	OIL	PROD
· ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		VCC WIGHTA
		FSL/FNL	•		NCC WICHIA
		FSL/FNL	FEL/FWL		AUG 1 5 2013
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34938	Wall Leasting		
OPERATOR: License # 34938 Name: Argent Energy (US) Holdings Inc.	Well Location: SW SW NF 0 17 - 17 - 13		
Address 1: 6560 N. Sam Houston Pkwy East, Ste. 500	SW_SW_NESec. 17 Twp. 17 S. R. 13 East West		
Address 2:	CLARKSON 1.17		
City: Houston State: TX Zip; 77060	Well #: 11		
City: Houston State: TX Zip: 77060 + Contact Person: Kemper Williams	— If filling a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Phone: (281) 847-1888 ext. 246 Fax: ()	KCC WICHITA		
Email Address: kwilliams@argentenergytrust.com	- TOO WONIA		
	AUG 1 5 2013		
Surface Owner Information:	RECEIVED		
Name: LINDA K BUCHNER	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 7707 ROMERIA STREET	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	County, and in the real estate property tax records of the county treasurer		
State: Zip:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	Cathodic Protection Borehole Intent), you must supply the surface owners and		
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are preliminary non-binding estimates. The locations may be ente Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat or and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(a) required by the surface.		
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat or and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this adding fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 of CP-1 will be returned.		