### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	tea with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 8, 2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: /39574
Gas Gathering System:	Lease Name: HOFFMAN RANCH
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: TOWNSHIP 17S, R13 W SECTION 20: E/2NW/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: BARTON
Number of Injection Wells **	Production Zone(s): ARBUCKLE
Field Name: HOISINGTON EAST	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 34110~	Contact Person: Matthew A. Wurtzbacher
Past Operator's Name & Address: Caerus Kansas LLC	Phone: 303-565-4600
600 17th Street, Ste. 1600N, Denver, CO 80202	Date: August 8, 2013
President	Signature: Mallhulle Juffreder
Title: Tresident	Signature:
24020	Kompar Milliams 1400 18401 HTA
New Operator's License No. 34938	Contact Person: Kemper Williams KCC WICHITA
New Operator's Name & Address: Argent Energy (US) Holdings Inc.	Phone: 281-847-1888 ext. 246 AUG 1 5 2013
650 N. Sam Houston Pkwy. E., Suite 500	Oil / Gas Purchaser:
Houston, Texas 77060	Date: August 8, 2013 RECEIVED
Title: Production Manager	Signature: /hpr S W
	. 1
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Fernit No.	permitted by No
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR	PRODUCTION 8.27.13 UIC 8-27-13
Mail to: Past Operator New Operator	

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: /39574	<u>/</u>	<del></del>		
* Lease Name:	HOFFMAN RANCH		* Location: T	OWNSHIP 17S, R13 W	SECTION 20: E/2NW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from S	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
21-20	15009252620000	Circle 1005 FSLIFN	2120 Circle FELEW	OIL	PROD
		FSL/FNL	FEL/FWL		
		501 (St.)	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FÉL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		AUG 1 5 2013
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
			FEL/FWL		
No. of the last of					
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form K90NA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34938	Well Location:
OPERATOR: License # 34938  Name: Argent Energy (US) Holdings Inc.	SE _NE _NW Sec. 20 Twp. 17 S. R. 13 East X West
Address 1. 6560 N. Sam Houston Pkwy East, Ste. 500	County: BARTON
Address 1: 6560 N. Sam Houston Pkwy East, Ste. 500 Address 2:	Lease Name: HOFFMAN RANCH Well #: 1-20
City: Houston State: TX Zip: 77060 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Kemper Williams	the lease below:
Phone: ( 281 ) 847-1888 ext. 246 Fax: ( )	KCC WICHITA
Phone: ( 281 ) 847-1888 ext. 246 Fax: ( )  Email Address: kwilliams@argentenergytrust.com	AUG 1 5 2013
Surface Owner Information:	RECEIVED
Name: HOFFMAN RANCHES	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 122 NW 130TH ROAD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: HOISINGTON State: KS Zip: 67544 +	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to the following:    Certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:    Certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,    I have not provided this information to the surface owner(	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) and the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entered as Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  On the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  On the Form C-1 plat, Form CB-1 plat may be submitted.  On the Form C-1 plat, or a separate plat may be sub
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Dictice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  It is acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 and CP-1 will be returned.