Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

	mitted with this form.
Oil Lease: No. of Oil Wells 1	Effective Date of Transfer: August 8, 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 2332/2
Gas Gathering System:	Lease Name: Whipple
Saltwater Disposal Well - Permit No.:	00 115
Spot Location: feet from N / S Line	S2 - NE Sec15 Twp26S R9 E / W
feet from E / W Line	Legal Description of Lease: TOWNSHIP 26 SOUTH, RANGE 9 WEST SECTION 15: S2NE
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Reno
Number of Injection Wells**	Production Zone(s): Simpson, Viola
Field Name: Lerado	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Ernergency Burn Settling	feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 34110 ✓	Contact Person: Matthew A. Wurtzbacher
Past Operator's Name & Address: Caerus Kansas LLC	Phone: 303-565-4600
600 17th Street, Ste. 1600N, Denver, CO 80202	Date: August 8, 2013
Title: President	A A A A A A A A A A A A A A A A A A A
Title: 1 1631dCit.	Signature: Malkewilllufbacker
New Operator's License No	Contact Person: Kemper Williams
New Operator's Name & Address: Argent Energy (US) Holdings Inc.	Phone: 281-847-1888 ext. 246 KCC WICHITA
650 N. Sam Houston Pkwy. E., Suite 500	Oil / Gas Purchasor:
Houston, Texas 77060	Date: August 8, 2013
Title: Production Manager	Signature: My SW RECEIVED
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 8.27.13 UIC 8-27-13
Mail to: Past Operator New Operator	or District

Must Be Filed For All Wells

(1-23) 233212 /

KDOR Lease	No.: , 23	3212/			
* Lease Name:			* Location:	OWNSHIP 26 SOUTH, RAN	GE 9 WEST SECTION 15: S2NE
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>A 3</u>	15155212720000 🗸	3300 FSL)FNL	1980 Circle	Oil	PROD
1-23	15155190440002 🗸	3960 (FSL)FNL	1220 FELFW)	Gas	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		AUG 1 5 2013
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	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34938	Well Location:		
OPERATOR: License # 34938 Name: Argent Energy (US) Holdings Inc.			
Address 1: 6560 N. Sam Houston Pkwy East, Ste. 500	County: Reno		
Address 2:	Lease Name. Whipple		
City: Houston State: TX Zip: 77060 + Contact Person: Kemper Williams Phone: (281) 847-1888 ext. 246 Fax: ()	Military - France T. d. Co. and W. J		
Phone: (281) 847-1888 ext. 246 Fax: ()	TOWNSHIP 26 SOUTH, RANGE 9 WEST		
Email Address: kwilliams@argentenergytrust.com	SECTION 15: S2NE		
Surface Owner Information: Name: LEAH JONES Address 1: 22908 S. LERADO RD	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	owner information can be found in the records of the register of deeds for the		
City: LANGDON State: KS Zip: 67406	county, and in the real estate property tax records of the county treasurer.		
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface II be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.		
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KCC WICHITA

AUG 1 5 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED