KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013			
☑ Gas Lease: No. of Gas Wells 1 ***	KS Dept of Revenue Lease No.: 213596			
Gas Gathering System:	KS Dept of Revenue Lease No.: 213596			
Saltwater Disposal Well - Permit No.:	Lease Name: EAGLEY F			
Spot Location: feet from N/ S Line feet from E/ W Line	Sec 14 Twp 33 R. 41 DE XW Legal Description of Lease:			
☐ Enhanced Recovery Project Permit No.:	T 33S R 41W Sec 14 NE,SE 6TH PRINCIPAL 1855			
Entire Project: Yes No Number of Injection Wells ** Field Name: PANOMA	County: MORTON Production Zone(s): COUNCIL GROVE			
	Injection Zone(s):			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency / Burn Settling	feet from N / S Line of Selection			
Past Operator's License No. 4549 Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251	Contact Person: Frank Davis Phone: 832-636-3130 Date: 06/13/2013			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis			
New Operator's License No. 33136 New Operator's Name & Address: Anadarko E&P Onshore LLC P O Box 1330, Houston, TX 77251	Contact Person: Frank Davis Phone: 832-636-3507 Oil / Gas Purchaser: ANADP			
Title: Regulatory Affairs Mgr.	Date: 06/13/2013 Signature: Frank a. Daws			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: . Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION 10.18.13 UIC 10-18-13			
Mail to: Past Operator / New Operator	District			

Side Two

Must Be Filled For All Wells

KCC WICHITA

JUN 28 2013

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KDOR Lease No.:	213596	V	

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*Lease Name.:	EAGLEY F			*Location.	:	14,33S,41W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1512920593	633	FSL	605 FEL	GAS	DR
			FSL/FNL	FEL/FW	'L	
			FSL/FNL	FEL/FW	'L	
			FSL/FNL	FEL/FW		
			FSL/FNL	FEL/FW	L	
			FSL/FNL	FEL/FW		
			FSL/FNL	FEL/FW	L	
			FSL/FNL	FEL/FW	L	
				FEL/FW		
			 FSL/FNL	FEL/FW		
			_	FEL/FW		
					L	
			_		L	
			_	FEL/FW		
				FEL/FW		
				FEL/FW		
				FEL/FW		
			 FSL/FNL			
			 FSL/FNL		· · · · · · · · · · · · · · · · · · ·	
			FSL/FNL	FEL/FW	L	
			FSL/FNL	FEL/FW	L	
			FSL/FNL	FEL/FWI	L	
			FSL/FNL	FEL/FWI	L	
			FSL/FNL	FEL/FWI	L	
			FSL/FNL	FEL/FWI	L	
			FSL/FNL	FEL/FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

CERTIFICATION OF COMPLIANCE WITH THE

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit), and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

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JUN 28 2013 KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed:	thodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)			
OPERATOR: License # 33136	Well Location:			
Name: Anadarko E&P Onshore LLC	Sec14 Twp33 R41			
Address 1: P.O BOX 1330	County: MORTON			
Address 2:	Lease Name: EAGLEY F Well #: 1			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ()				
Email Address: frank.davis@anadarko.com				
Surface Owner Information:				
Name: ELKHART FOREST SERVICE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1: P O BOX 300	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: ELKHART State: KS Zip: 67950				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel	nole Intent), you must supply the surface owners and the KCC with a			
olat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa				
Select one of the following:				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by			
☐ I have not provided this information to the suurface owner(s). I acknowledge that, I the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge.	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.			