, KCC WICHITA

JUN 2 8 2013

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
☐ Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 ***	April 1st 2013
Gas Gathering System:	KS Dept of Revenue Lease No.: 201143
Saltwater Disposal Well - Permit No.:	Lease Name: EVANS
Spot Location: feet from ☐ N / ☐ S Line	
feet from E / W Line	
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project:	T 33S R 40W Sec 3 6TH PRINCIPAL 1855 LOT 1
Number of Injection Wells	County: MORTON
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
Surface BUILD	
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
(** 110. ii Dilli Fit, WO Ol Maul)	feet from ☐ E / ☐ W Line of Selection
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling [E Houloff - W
Past Operator's License No. 4549 /	The same of the sa
Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Phone: 832-636-3130
Fitle: Regulatory Affairs Mgr.	<u></u>
	Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis KANSAS CORPORATION COMMISSION
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832.636 3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013 CONSERVATION DIVISION
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
	Frank U. Naws
acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. This commission records only and does not convey any ownership interest in the above injection were convex and the convex and	is not nounded amount of the section
is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 9/9/13 PR	PODICTION 0 15 12
Mail to: Past Operator	<u> </u>
New Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

KDOR Lease No.:	201143					JUN 28 2013	
*Lease Name.:	EVANS	· · ·			*Location.:	RECEIVED	3,33S,40W
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from FSL = Feet fr	Section Li om South	ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	1512900277	1216	FNL	1293	FWL	GAS	PR
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		- FEL/FWL		
			FSL/FNL		-		
			FSL/FNL	-			
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		<u>-</u>		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
		<u>-</u> -	FSL/FNL		_		· · · · · · · · · · · · · · · · · · ·
			FSL/FNL		FEL/FWL		
		-	FSL/FNL		_		
			FSL/FNL	***	_		
			FSL/FNL			**·	
			_		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL —				
			FSL/FNL				
			_				
			FSL/FNL		FEL/FWL —		
			FSL/FNL FSL/FNL		_	KAI	RECEIVED USAS CORPORATION COMMISSION
			_				JUN 2 8 2013
			FSL/FNL				CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 3 Twp 33 R. 40 ☐ East ☒ West				
Address 1: P.O BOX 1330	County: MORTON				
Address 2:	Lease Name: EVANS Well #: 1-3				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis					
Phone: (832) 636 - 3130 Fax: ()	-				
Email Address: frank.davis@anadarko.com	- -				
Surface Owner Information:					
Name: ELKHART FOREST SERVICE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 1: POBOX 300					
Address 2:					
City: ELKHART State: KS Zip: 67950					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical restimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032),	lines. The locations shown on the plat are preliminary non-binding te plat may be submitted.				
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form				
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigathis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC porforming				
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the ssociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
ate: 06/13/2013 Signature of Operator or Agent: Frank	a. Davis Title: Regulatory Affairs Mgr.				

RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION WICHITA, KS