## JUN 28 2013 RECEIVED

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed Ail blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013  KS Dept of Revenue Lease No.: 201142  Lease Name: EVANS  Sw:Sw:NE Sec 4 Twp 33 R. 40 □ E ☑ W  Legal Description of Lease:  T 33S R 40W Sec 4 6TH PRINCIPAL 1855 LOT 1  County: MORTON  Production Zone(s): CHASE  Injection Zone(s):
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)  Type of Pit:	feet from N/ S Line of Selection  feet from E/ W Line of Selection
Past Operator's License No. 4549  Past Operator's Name & Address: Anadarko Petroleum Corporation  P O Box 1330, Houston, TX 77251  Title: Regulatory Affairs Mgr.	Haul-Off   Workover OF   Drilling   Haul-Off   Workover OF   Drilling   Haul-Off   Workover OF   Drilling   Haul-Off   Drilling   Ha
New Operator's License No. 33136  New Operator's Name & Address: Anadarko E&P Onshore LLC  P O Box 1330, Houston, TX 77251  Title: Regulatory Affairs Mgr.	Contact Person: Frank Davis  Phone: 832-636-3507  Oil / Gas Purchaser: ANADP  Date: 06/13/2013  Signature: Frank Davis  Frank Davis  ONSERVATION DIVISION  WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission.	ace pit permit # has been is acknowledgment of transfer pertains to Kansas Corporation
Is acknowledged as the new operator and may continue to inject fluids as authorized by  Permit No.:  Recommended action:	is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.:  Date:
Date:	Authorized Signature
Mail to: Past Operator EPR 9/9/13 F	PRODUCTION 9.10.13 UIC 9-10-3

Side Two

201142

**NCC WICH!!A** 

Must Be Filled For All Wells

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KDOR Lease No.:	201142			<del></del>	RECEIVED	!
*Lease Name.:	EVANS			*Location.:		4,33S,40W
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Se FSL = Feet fron	ction Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-4	1512900278	2270	FNL	2398 FEL	GAS	PR
· · ·			F\$L/FNL	FEL/FWI	L	
			FSL/FNL	FEL/FW	L	
			_ FSL/FNL	FEL/FW	L	
			FSL/FNL	FEL/FW	L	
			_ FSL/FNL _	FEL/FW	L	
			FSL/FNL	FEL/FW	L	_
			_ FSL/FNL _	FEL/FW	/L	
			FSL/FNL	FEL/FW	/L	_
			_ FSL/FNL _	FEL/FW	/L	_
			FSL/FNL	FEL/FW	/L	
			FSL/FNL _	FEL/FW	/L	
			FSL/FNL _	FEL/FV	VL	
			_ FSL/FNL _	FEL/FV	VL	
			FSL/FNL _	FEL/FV	VL	
			FSL/FNL _	FEL/FV	VL	
			FSL/FNL _	FEL/FV	VL	
			FSL/FNL _	FEL/FV	VL	
			FSL/FNL _	FEL/FV	<b>V</b> L	
			FSL/FNL _	FEL/FV	WL	
			FSL/FNL _	FEL/FV	WL	
			FSL/FNL _	FEL/F\	WL	DECEMEN
			FSL/FNL _	FEL/F\	WL	RECEIVED KANSAS CORPORATION COMMISSION
			FSL/FNL _	FEL/F\	WL	_ <b>JUN 2 8 2013</b>
			FSL/FNL	FEL/F\	WL	CONSERVATION DIVISION WICHITA, KS
			ESI /ENI	FEL/F	WL	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2010 Form must be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to DrIII); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

elect the corresponding form being filed:	(Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)		
PERATOR: License # 33136	Well Location:		
ame: Anadarko E&P Onshore LLC			
ddress 1: P.O BOX 1330	County: MORTON		
ddress 2:	Lease Name: EVANS Well #: 1-4		
ity: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
ontact Person: Frank Davis	<del>_</del>		
hone: (832) 636 - 3130 Fax: ( )	<del>_</del>		
mail Address: frank.davis@anadarko.com			
ame: ELKHART FOREST SERVICE ddress 1: P O BOX 300	When filing a Form T-1 involving multiple surface owners, attach an additional  sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
7: 67050	county, and in the real estate property tarrees.		
this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection of the state of the stat	Borehole Intent), you must supply the surface owners and the KCC with a rical lines. The locations shown on the plat are preliminary non-binding		
State: KS Zip: 67950  If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection In the showing the predicted locations of lease roads, tank batteries, pipelines, and electrostimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a set owner(s) of the land upon which the subject well is or will be located: 1) a coper CP-1 that I am filing in connection with this form; 2) if the form being filed is a this form; and 3) my operator name, address, phone number, fax, and email	Borehole Intent), you must supply the surface owners and the KCC with a rical lines. The locations shown on the plat are preliminary non-binding sparate plat may be submitted.  D32), I have provided the following to the surface by of the Form C-1, Form CB-1, Form T-1, or Form I Form C-1 or Form CB-1, the plat(s) required by address.		
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Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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