KCC WICHITA

JUN 28 2013

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed Alf blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013			
☐ Gas Lease: No. of Gas Wells 1 **	~			
Gas Gathering System:	KS Dept of Revenue Lease No.: 201287			
☐ Saltwater Disposal Well - Permit No.:	Lease Name: FITZGERALD			
Spot Location:feet from N / S Line	Sec17Twp35 _R39 E ⊠ W			
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:			
Entire Project: Yes No	T 35S R 39W Sec 17 All 6TH PRINCIPAL 1855			
Number of Injection Wells	County: MORTON			
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE			
The second secon	Injection Zone(s):			
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection			
Type of Pit:				
Past Operator's License No. 4549	Contact Person: Frank Davis			
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130			
P O Box 1330, Houston, TX 77251	Date: 06/13/2013			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis			
New Operator's License No. 33136 /	Contact Person: Frank Davis			
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507			
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP			
	Date: 06/13/2013			
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surnoted, approved and duly recorded in the records of the Kansas Corporation Commission. To Commission records only and does not convey any ownership interest in the above injection	his asknowledgment of transfer and in a 16			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR /0/01/13 P	PRODUCTION			
Mail to: Past Operator New Operator	District			
	District			

Side Two

Must Be Filled For All Wells

201287

KCC WICHITA

*Lease Name.:	FITZGERALD		· · ·		JUN 28 2013	
				*Location.:	RECEIVED	17,35S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-17	1512900495	2538	FSL	2511 FEL	GAS	PR PR
			FSL/FNL	FEL/FWL		
			- FSL/FNL .	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		-
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330	Well Location: Sec 17 Twp 35 R. 39 ☐ East ☑ West				
Address 2:	Lease Name: EITZCERALD				
City: Houston State: TX Zip: 77251 - 1330	VV6II #. 1-1/				
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (832) 636 - 3130 Fax: ()	-				
Email Address: frank.davis@anadarko.com	- -				
Surface Owner Information:					
Name: FITZGERALD FARMS, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: 8748 83 HWY	sneet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: LIBERAL State: KS Zip: 67901	· ·				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel olat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical le estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shows an the mint man to the time of the contract of the				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre	the Form C-1, Form CB-1, Form T-1, or Form				
☐ I have not provided this information to the suurface owner(s). I acknowledge that, be the KCC will be required to send this information to the surface owner(s). To mitigathis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC porforming				
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the ssociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
eate: 06/13/2013 Signature of Operator or Agent:	a. Danes Title: Regulatory Affairs Mor				