KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

Form must be Signed

TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013 Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, **RECEIVED** Check Applicable Boxes: ☐ Oil Lease: No. of Oil Wells Effective Date of Transfer: April 1st 2013 X Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 218730 Gas Gathering System: Saltwater Disposal Well - Permit No.: Lease Name: GERBER B Spot Location: feet from ☐ N/ ☐ S Line □ E ⊠W feet from ☐ E/ ☐ W Line Legal Description of Lease: ☐ Enhanced Recovery Project Permit No.: T 35S R 40W Sec 9 S2,NE 6TH PRINCIPAL 1855 Entire Project: ☐ Yes ☐ No County: MORTON Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s): Surface Pit Permit No.: feet from □ N / □ S Line of Selection (API No. if Drill Pit, WO or Haul) feet from □ E / □ W Line of Selection Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workove Past Operator's License No. Contact Person: Frank Davis Past Operator's Name & Address: Anadarko Petroleum Corporation Phone: 832-636-3130 P O Box 1330, Houston, TX 77251 Date: 06/13/2013 ಹ Title: Regulatory Affairs Mgr. Signature: Frank a. Daws New Operator's License No. 33136 Contact Person: Frank Davis New Operator's Name & Address: Anadarko E&P Onshore LLC Phone: 832-636-3507 P O Box 1330, Houston, TX 77251 ANADP Oil / Gas Purchaser: Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a. Daws Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: permitted by No.: Date: Authorized Signature Authorized Signature DISTRICT UIC

District

New Operator

Mail to: Past Operator

Must Be Filled For All Wells

KCC WICHITA

KDOR Lease No.:	218730					JUN 2 8 2013	
*Lease Name.:	GERBER B				*Location.:	RECEIVED	9.35S,40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South			ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1512921157	1192	FSL	1205	FWL	GAS	DR
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
	-		FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		-
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

JUN 2 8 2013

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330	Well Location: Sec 9 Twp 35 R. 40 ☐ East ☒ West County: MORTON					
Address 2: City: Houston State: TX Zip: 77251 - 1330 Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com	Lease Name: GERBER B Well #: 2H If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Name: MITCHELL, KENNETH, ETAL Address 1: P O BOX 427 Address 2: City: ELKHART State: KS Zip: 67950	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
 I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. ☐ I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form. 						
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the second C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the					
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.						
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.					