JUN 28 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

RECEIVED

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	ubmitted with this form.
Oil Lease: No. of Oil Wells	
▼** ☑ Gas Lease: No. of Gas Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Gathering System:	KS Dept of Revenue Lease No.: 201517
☐ Saltwater Disposal Well - Permit No.:	
Spot Location:	Lease Name: GOING
ROSCITOTI [] N/ [] S Line	Sec35 Twp32 R. 41 □ E ⊠ W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 32S R 41W Sec 35 NE 6TH PRINCIPAL 1855
Number of Injection Wells	County: MORTON
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
The section of the Completed	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Drill Pit, WO or Haul)	Ö
Type of Pit:	Haul-Off
Past Operator's License No. 4549	- I Dulling
Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	
Title: Regulatory Affairs Mgr.	Date: 06/13/2013
	Signature: Frank a. Davis
New Operator's License No. 33136 /	——————————————————————————————————————
New Operator's Name & Address: Anadarko E&P Onshore LLC	Contact Person: Frank Davis
P O Box 1330, Houston, TX 77251	Phone: 832-636-3507 Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Cignothyra
	Frank a. Dans
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactorization, surfactorization, surfactorization and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection was a surfactorized to the convex of the convex	ace pit permit # has been is acknowledgment of transfer pertains to Kansas Corporation well(s) or pit permit.
is acknowledged as	in advantage of
ne new operator and may continue to inject fluids as authorized by	is acknowledged as the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
	•
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR PR	
Mail to: Past Operator New Operator	UIC
Operator	District
Mail to: KCC Conservation D. L. L.	

Side Two

KCC WICHITA

Must Be Filled For All Wells

201517

JUN 28 2013

*Lease Name.:	0000			 -		RECEIVER	
	GOING				*Location.:		35,32S,41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Lin (i.e. FSL = Feet from South I			ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-35	1512910145	1336	FNL	1700	FEL	GAS	DR
		F	SL/FNL		FEL/FWL		
		F	SL/FNL		FEL/FWL		
		F	SL/FNL		FEL/FWL		
		F:	SL/FNL		FEL/FWL		
			SL/FNL		FEL/FWL		
			SL/FNL		-		
			SL/FNL		-		
			SL/FNL		FEL/FWL		
			L/FNL		FEL/FWL		
			L/FNL		_		
					FEL/FWL _		
			L/FNL —		FEL/FWL _		
			L/FNL		EL/FWL _		
			L/FNL		FEL/FWL —		
		FSI		F	EL/FWL —		
		FSI	_/FNL	F	EL/FWL _		
		FSL	/FNL	F	EL/FWL _		
		FSL	/FNL	F	EL/FWL _		
		FSL	/FNL	F	EL/FWL _		
		FSL	/FNL	F	EL/FWL		
		FSL	/FNL	FI	EL/FWL		
		FSL	/FNL	F	EL/FWL		
		FSL	FNL	FE	EL/FWL		
		FSL	FNL	FE	EL/FWL		
		FSL/	FNL	FE	EL/FWL		
		FSL/	FNL	FE	L/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA

JUN 28 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent)
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:
Address 1: P.O BOX 1330	Sec 35 Twp 32 R. 41 East X West
Address 2:	County: MORTON
City Hauston	Lease Name: GOING Well #: 2-35
Contact Person: Frank Davis State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phono: (822) 626 2420	
Email Address: frank.davis@anadarko.com	
Surface Owner Information:	
Name: DOS REATAS LTD PARTNERSHIP	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1700 LAKESHORE DR	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: AUSTIN State: TX Zip: 78746	
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protect plat showing the predicted locations of lease roads, tank batteries, pipelines, and estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or Select one of the following:	Alactrical lines. The leastions shares and the state of t
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bowner(s) of the land upon which the subject well is or will be located: 1) a CP-1 that I am filing in connection with this form; 2) if the form being filed this form; and 3) my operator name, address, phone number, fax, and en	a copy of the Form C-1, Form CB-1, Form T-1, or Form
I have not provided this information to the suurface owner(s). I acknowled the KCC will be required to send this information to the surface owner(s). this task, I acknowledge that I am being charged \$30.00 handling fee, page	To mitigate the additional cost of the KCC porfession
f choosing the second option, submit payment of the \$30.00 handling fee with this associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	form. If the fee is not received with this form, the KSONA-1 form and the
hereby certify that the statements made herein are true and correct to the best of r	my knowledge and beleif.
Pate: 06/13/2013 Signature of Operator or Agent:	Tranh a. Davis Title: Regulatory Affairs Mgr.