KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

March 2010 KCC WICLITA
Form must be Typed
Form must be Signed
All blanks must be Filled

JUN 28 2013

TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 216530
Saltwater Disposal Well - Permit No.:	Lease Name: HAAR F
Spot Location: feet from N/ S Line	Sec16 Twp 35 R. 39 □ E 区W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 35S R 39W Sec 16 N2 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells	
ield Name: KANSAS HUGOTON	
	Injection Zone(s):
Purface Dis Donn's No.	
Surface Pit Permit No.: N/A (API No. If Drill Pit, WO or Haul)	
(a rich a rich a	feet from N/ S Line of Selection feet from E/ W Line of Selection
ype of Pit: Emergency Burn Settling	T Houl Off The Monte of the Color of the Col
ast Operator's License No. 4549	Contact Person: Frank Davis
ast Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
O Box 1330, Houston, TX 77251	Date: 06/13/2013
Regulatory Affairs Mgr.	Signature: Frank a. Daws
	A range Ci. Con
ew Operator's License No. 33136 V	Contact Person: Frank Davis
ew Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
tle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
cknowledgment of Transfer: The above request for transfer of injection authorization, surfoliated, approved and duly recorded in the records of the Kansas Corporation Commission. The ommission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: . Recommended action:	permitted by No.:
to.	
Authorized Signature	Date:
Authorized Signature	Authorized Signature
DISTRICT EPRP	RODUCTION
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells KCC WICHITA

KDOR Lease No.:	216530	/				JUN 28 2013	
*Lease Name.:	HAAR F				*Location.:	RECEIVED	16,35S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South		ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
3H	1512921018	1338	FNL	1240	FWL	GAS	DR
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _	···	FEL/FWL		_
			FSL/FNL _		FEL/FWL		
		·	FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
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			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _	***	FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please Indicate which section each well is located.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

KCC WICHITA

July 2010 Form must be Typed JUN 28 2013 Form must be Signed All blanks must be Filled

Form KSONA-1

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: ■ Sec 16 Twp 35 R. 39 ☐ East [X] West					
Address 1: P.O BOX 1330	County: MORTON					
Address 2:	Lease Name: HAAR F Well #: 3H					
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person: Frank Davis	the lease below:					
Phone: (832) 636 - 3130 Fax: ()	•					
Email Address: frank.davis@anadarko.com	· •					
Surface Owner Information:						
Name: MCCLUNG LAND CO, LLC ELKHART FARMS,INC;KO FARMS	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1: P O BOX 427	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City: ELKHART State: KS Zip: 67950						
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical I estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	lines. The locations shown on the plat are preliminary pop-hinding					
Select one of the following:						
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by					
☐ I have not provided this information to the suurface owner(s). I acknowledge that, be the KCC will be required to send this information to the surface owner(s). To mitigathlis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing					
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the					
hereby certify that the statements made herein are true and correct to the best of my knowledge.	edge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.					