JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

RECEIVED

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201903
Gas Gathering System:	
☐ Saltwater Disposal Well - Permit No.:	Lease Name: HINSHAW
Spot Location: feet from N/ S Line	Sec _ 1 Twp _ 33 R 40 _ 🗀 E 🖂 W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 40W Sec 1 SE 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells	Production Zone(s):
Field Name:	Injection Zone(s):
	Injection 2016(3).
	5
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Selection
, , , ,	feet from ☐ E / ☐ W Line of Selection
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover De □ Drilling □ □
Past Operator's License No. 4549 J	Contact Person: Frank Davis RECEIVED 12
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130 KANSAS CORPORATION COMMISSION
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws CONSERVATION DIVIDION
	A rank (1. Vaus CONSERVATION DIVISION DIVISIONI DIVISIO
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser:
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfanoted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission.	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION 9.10.13 UIC 9-10-13
Mail to: Past Operator New Operator	District

Side Tu

KCC WICHITA

Must Be Filled For All Wells

JUN 28 2013

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*Lease Name.:	HINSHAW				Location.:	1,33S,40W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line . FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-1	1512900275 🗸	2482	FSL	1246	FEL	GAS	PR PR
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		_
	<u> </u>		FSL/FNL		FEL/FWL _		
			_ FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		_
			FSL/FNL		FEL/FWL		_
			FSL/FNL		FEL/FWL		
			_				
	_						
	-						
			FSL/FNL				
			 FSL/FNL		FEL/FWL		_
			 FSL/FNL		FEL/FWL		
			 FSL/FNL		_		
	-		FSL/FNL		-		
			 FSL/FNL		_		
			FSL/FNL		_		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		- RECEIVED
			FSL/FNL		FEL/FWL	KAN	SAS CORPORATION COMMISSION
			FSL/FNL		FEL/FWL		JUN 2 8 2013
			FSL/FNL		FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA JUN 28 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED
This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Pluggling Application)					
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: - Sec 1 Twp 33 R. 40 ☐ East 図 West					
Address 1: P.O BOX 1330	County: MORTON					
Address 2:	Lease Name: HINSHAW Well #: 1-1					
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person: Frank Davis	the lease below:					
Phone: (832) 636 - 3130 Fax: ()						
Email Address: frank.davis@anadarko.com	•					
Surface Owner Information:						
Name: ELKHART FOREST SERVICE	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1: P O BOX 300	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
Address 2:						
City: ELKHART State: KS Zip: 67950						
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:						
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.						
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.						
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.						
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.						
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.					

RECEIVED KANSAS CORPORATION COMMISSION

JUN 2 8 2013