## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OF SURFACE PIT PERMIT

#### KCC WICHITA

UIC

District

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

FINJECTION OF SURFACE PIT PERMIT JUN 28 2013

	e With the Kansas Surface Owner Notification Act,
MUST be subs Check Applicable Boxes:	RECEIVED
☐ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells	
Gas Gathering System:	KS Dept of Revenue Lease No.: 215789
Saltwater Disposal Well - Permit No.:	Lease Name: HINSHAW A
Spot Location: feet from N / S Line	- Sec 32 Twp 33 R. 39 □ E区W
feet from   E /   W Line	
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 39W Sec 32 W2,SW 6TH PRINCIPAL 1855
Number of Injection Wells	County: MORTON
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling	
Poet Operator's License No. 4540	
Past Operator's License No. 4549   Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251	Phone: 832-636-3130
Title: Regulatory Affairs Mgr.	Date: 06/13/2013 Signature:
	Signature: Frank a. Daws
New Operator's License No. 33136	Hh.
New Operator's Name & Address: Anadarko E&P Onshore LLC	Contact Person: Frank Davis Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
	Frank U. Waws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above Injection	his acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature

**New Operator** 

**PRODUCTION** 

DISTRICT

Mail to: Past Operator

Side Two

#### Must Be Filled For All Wells

- KDOR Lease No.:	245700				KCC WICHITA		
*Lease Name.:	215789 HINSHAW A			*Location.:	JUN 2 8 2013		
	TIMOTAY		· · · · · · · · · · · · · · · · · · ·		RECEIVED	2,33S,39W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from Sou		ection Line m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1H	1512920921	1257	FSL	1261 FWL	GAS	DR	
			- FSL/FNL -	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL _	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
	7949 h	***	FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL .			
			FSL/FNL	FEL/FWL			
			FSL/FNL _	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
	40		FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
	7.77		FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
			EQL/ENI	CEL /C\A/I			

A separate sheet may be attached if necessary

FSL/FNL FEL/FWL

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### KCC WICHITA

JUN 28 2013

# Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

### RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC	Well Location: - Sec 32 Twp 33 R. 39 □ East 🗵 West			
Address 1: P.O BOX 1330	County: MORTON			
Address 2:	Lease Name: HINSHAW A Well #: 1H			
City:         Houston         State:         TX         Zip:         77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ( )				
Email Address: frank.davis@anadarko.com				
Surface Owner Information:  Name: DEGARMO, RONALD G, TRUST DEGARMO, PATRICIA A, TRST  Address 1: P O BOX 86	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: ROLLA State: KS Zip: 67954				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.				
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.				
hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis  Title: Regulatory Affairs Mgr.			