JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

RECEIVED

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201875
Gas Gathering System:	KS Dept of Revenue Lease No.: 201875
□ Saltwater Disposal Well - Permit No.:	Lease Name: HOLCOMB
Spot Location: feet from N / S Line	Sec21 Twp33 R40 E 🖾 W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 40W Sec 21 All 6TH PRINCIPAL 1855
Entire Project: Yes No	County: MORTON
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
	injustion Zuno(a).
Surface Pit Permit No.: N/A	5-16-17 E.N. E. O.V. 10-17 E.
(API No. if Drill Pit, WO or Haul)	feet from □ N / □ S Line of Selection □ □ Feet from □ E / □ W Line of Selection □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □
	feet from E / W Line of Selection
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfuction, oted, approved and duly recorded in the records of the Kansas Corporation Commission. Trecords only and does not convey any ownership interest in the above injection	his acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.:	permitted by No.:
Authorized Signature	Date:
Authorized Signature	Authorized Signature
DISTRICT P	RODUCTION 9. 10. 13 UIC 9-10-13
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

201875

KCC WICHITA JUN 28 2013

RECEIVED

*Lease Name.:	НОССОМВ		*Location.:	21,33S,40W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-21	1512900300 🗸	2514	FSL	2349 FEL	GAS	PR
			FSL/FNL	FEL/FWL		
_			FSL/FNL	FEL/FWL		-
			FSL/FNL	FEL/FWL		
			FSL/FNL -	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			_ FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL _		
			FSL/FNL _	FEL/FWL _		
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		.	FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
77			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL _	***	
			FSL/FNL _	FEL/FWL		
			FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA JUN 28 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

Transfer of Injection or Surface Pit Permit): and CP-1 (Well Plugging Application) T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 21 Twp 33 R. 40 ☐ East [汉] West			
Address 1: P.O BOX 1330	County: MORTON			
Address 2:	Lease Name: HOLCOMB Well #: 1-21			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ()	-			
Email Address: frank.davis@anadarko.com	- -			
Surface Owner Information:				
Name: ELKHART FOREST SERVICE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: P O BOX 300				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: ELKHART State: KS Zip: 67950	- -			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separately Select one of the following:	lines. The locations shown on the plat are preliminary non-hinding			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form m C-1 or Form CB-1, the plat(s) required by			
☐ I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitig this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	rate the additional cost of the KCC performing			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If t associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	the fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge.	ledge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Davis Title: Regulatory Affairs Mgr.			